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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-160-1**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
**NONE**

8. Farm or Lease Name  
**St. N. M. "H" NCT-1**

9. Well No.  
**28**

10. Field and Pool, or Wildcat  
**Center Blinbry**

2. Name of Operator  
**TEXACO Inc.**

3. Address of Operator  
**P. O. Box 728 - Hobbs, New Mexico**

4. Location of Well  
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **660** FEET FROM **East**  
THE **East** LINE OF SEC. **31** TWP. **20-S** RGE. **37-E** NMPM

12. County  
**Lea**

15. Date Spudded **Jan. 15, 1965** 16. Date T.D. Reached **Feb. 7, 1965** 17. Date Compl. (Ready to Prod.) **DRY** 18. Elevations (DF, RKB, RT, GR, etc.) **3543' (D. F.)** 19. Elev. Casinghead **- - -**

20. Total Depth **6360'** 21. Plug Back T.D. **DRY** 22. If Multiple Compl., How Many **DRY** 23. Intervals Drilled By **Rotary Tools 6360'** Cable Tools **NONE**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**DRY**

25. Was Directional Survey Made  
**YES**

26. Type Electric and Other Logs Run  
**Gamma Ray Acoustilog**

27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7 5/8"</b>	<b>15.28</b>	<b>1107'</b>	<b>11"</b>	<b>650 Sx.</b>	<b>NONE</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<b>NONE</b>				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**NONE**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>NONE</b>	<b>NONE</b>

33. PRODUCTION

Date First Production **DRY** Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) **DRY**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<b>DRY</b>						

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **DRY** Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**DRY**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE **Assistant District Superintendent** DATE **February 9, 1965**

H. D. Raymond

Superintendent

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Formation	Top	Thickness in Feet	Formation	Top	Thickness in Feet
T. Canyon	1100'		T. Ogilby		
T. Strawn	1190'		T. Kirtland-Trailand		
T. Aloka	2485'		T. Pictured Cliff		
T. Miss	2638'		T. Cliff House		
T. Devonian			T. Meffer		
T. Silurian			T. Point Lookout		
T. Montoya	3785'		T. Marces		
T. Simpson	5274'		T. Galt		
T. McKee			T. Base Greenhorn		
T. Eldenburger	5922'		T. Dakota		
T. Gr. Wash			T. Morrison		
T. Granite			T. Tohono		
T. Delaware Sand			T. Enrata		
T. Bone Springs			T. Whigamore		
T. Wolfcamp			T. Chino		
T. Penn.			T. Permian		
T. Casco (Bouge C)			T. Permian		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Caliche				
235	780	545	Redbed				
780	1100	320	Redbed & Sand				
1100	1100	90	Anhy				
1190	1190	90	Anhy				
1190	2185	1295	Salt				
2185	3340	855	Anhy & Salt				
3340	4210	870	Anhy & Lime				
4210	5175	965	Lime				
5175	5875	670	Lime & Sand				
5875	6360	515	Lime				
6360	6360	0					
Total Depth 6360							
All measurements from rotary table or 11' above ground level.							
Estimate Number 5103							
6 - MIOCC - Hobbs, New Mexico							
7 - SIO - Santa Fe, New Mexico							
8 - Field							
9 - File							