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30-025-21056

5a. Indicate type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	6. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Form or Lease Name C. H. Weir 'A'
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2307</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> B.W.P.D.	10. Field and Pool, or Whichever Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3571' (DF)	16. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER _____		Repair csg leak & treat Drk. ☒ Workover unsuccessful - Well P&A	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pulled & fished 3118' 2-7/8" Tubb casing & 1854' 2-7/8" Drinkard casing. Both strings of 2-7/8" casing parted @ 3118'.
2. Unable to fish remainder of 2-7/8" Drinkard casing & repair well. Top of fish @ 2109'.
3. Ran 2-3/8" tubing & clean out to 3167'. Sonar Log indicated apparent water flow below 3162' (65 BWPD).
4. Washed to 3193' & spotted 300 sx. Class 'C' cement plug containing 2% CaCl. Tagged top of cement @ 2785'. Water flow 65 BWPD.
5. Spot 300 sx. Class 'C' cement plug w/2% CaCl @ 2785'. Tagged top of cement @ 2644'. Sonar Log indicated flow movement thru Drinkard fish to 2109'.
6. Spotted 1000 sx. Class 'C' cement containing 6# salt, 6# sand, & 1/4# flocele/sx. @ 2638'. Pulled tubing to 2452' & spotted 500 sx cement plug (Class 'C' containing same as above). Top of cement 2194'. Water flow 60 BWPD.
7. Spotted 1200 sx. Class 'C' cement plug containing 6# salt, 6# sand, & 1/4# flocele/sx. @ 2194'. Top of cement 1644'. Water flow shut off.
8. Spotted 150 sx. Class 'C' cement plug containing 2% CC @ 1486'. Top of cement 1178'.
9. Tested 8-5/8" csg to 350# for 30 minutes, 8:00-8:30 AM, 9-12-79. Tested O.K.
10. Spotted 90 sx. Class 'C' cement plug from 311' - Surface.
11. Install Dry Hole Marker. Well P&A, 9-10-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. District Supt. DATE 9-20-79

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 2 1980

CONDITIONS OF APPROVAL, IF ANY: