

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C. H. Weir 'A'
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2307 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3571' (DF)	12. County Lea

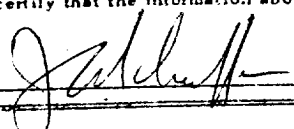
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair csg leak & treat Drinkard	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP.
2. Set RBP in Tubb string above perfs. @ 6350'. Fill csg w/Brine Wtr. Shut-In Tubb Zone.
3. Swedge out collapsed Drinkard casing @ 3119'. Log well.
4. Set RBP below collapsed casing & above perforations spotting 2 sx. Sand on top of plug.
5. Set cement retainer & squeeze collapsed section w/necessary cement.
6. Set RBP below cement top (from log). Perforate w/2-JS above top of cement.
7. Set cement & squeeze perfs. Circulate cement. WOC. DOC & plug. Drill out lower cement & test RBP.
8. Set pkr. & acidize w/3000 gal. 15 % NE Acid in 2-equal stages using 300# rock salt between stages.
9. Install production equipment. Test & place Drinkard on production.
10. Pull RBP & return Tubb Zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 3-22-79

APPROVED BY Jerry Sexton TITLE Dist. I, Supt. DATE MAR 23 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1979

OIL CONSERVATION COM.
FORTS. N. M.