## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION				
BANTA FE				
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LAND OFFICE				
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## OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501    Santa Control		DISTRIBUTION P. O. BOX 2088				Form C-103 Revised 10-1-78		
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TEXACO Inc.  Address of Operation of New 1  P. O. Box 728, Hobbs, New Mexico 88240  10. Field and Poct, or Vindent of Skaggs Drinkard  11. Field and Poct, or Vindent of North Inc. Ann. 230.7  12. Tomassip 20-S  13. Field and Poct, or Vindent of North Inc. Ann. 230.7  13. Field and Poct, or Vindent of North Inc. Ann. 230.7  14. East Inc. 160.00  15. Field and Poct, or Vindent Operation of North Inc. Ann. 230.7  16. Check Appropriate Box To Indicate Nature of Nortice, Report of Other Data Subsequent Report of:  17. Describe Field and Ann. 200.00  18. Repair Cass leak & treat Drink  19. Lead Plant Cassing Inc. Ann. 200.00  19. Lead Plant Inc. 200.00  19. Lead Plant Cassing Inc. 200.00  19. Lead Cassing Inc. 200.00  19.	2 Name of Ope		VIALA			8. Form of	Lease Name	
1. Address of Operators  P. O. Box 728, Hobbs, New Mexico 88240  1. C. Flest and Pool, or Wilson  Skagges Drinkard  Line Fast Line, section 12 Township 20-5	-					С. н.	Weir 'A'	
P. O. Box 728, Hobbs, New Mexico 88240  10. Field and Pool, or Wildred  11. Lecanion of Wall  12. Lowestra North Line and 2307  13. Elevation (Show whether DF, RT, CR, etc.)  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  16. NOTICE OF INTENTION TO:  17. Learning Test Anno Sandon  17. Learning Test Anno Completed Operations (Clearly store at pertinent details, and give pertinent dates, including estimated date of starting any propose of the Short In Tubb zone.  18. Set RBP in Tubb string above perfs. @ 6350'. Fill csg w/Brine Wtr.  19. Set RBP below collapsed Drinkard casing @ 3119'. Log well.  19. Set RBP below collapsed casing & above perforations spotting 2 sx. Sand on top of plug.  19. Set RBP below cement top (from log). Perforate w/2-JS above top of cement.  10. Set RBP below cement & test RBP.  10. Set RBP below cement top (from log). Perforate w/2-JS above top of cement.  10. Set RBP below cement top (from log). Perforate w/2-JS above top of cement.  10. Set RBP below cement top (from log). Perforate w/2-JS above top of cement.  10. Set RBP below cement top (from log). Perforate w/2-JS above top of cement.  10. Set RBP below cement top (from log). Perforate w/2-JS above top of cement.  11. Davidy cently that the Information shows is true and complete to the bast of my knowledge and belief.  11. Davidy cently that the Information above is true and complete to the bast of my knowledge and belief.  11. Davidy cently that the Information above is true and complete to the bast of my knowledge and belief.  11. Davidy cently that the Information above is true and complete to the bast of my knowledge and belief.	3. Address of	perator				9. Well No	)•	
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PICHED X CONTRACTOR OF THE PROPERTY OF THE PRO	18. I hereby c	ertify that the informatio	n above is true and comple	te to the best	of my knowledge and better.			
PICHED X CONTRACTOR OF THE PROPERTY OF THE PRO		$\cap A / I / I$	/	A	t Dist Comt		3-22-79	
A in the second	\$16HED	X/Milas		TITLE ABE	or nigr pahr.	DATE	J-cc-13	
Orig. Signed by MAR 23 1979		(-)		**************************************				
- '/ "		$\bigcirc$	Orig. Signed by			DATE	MAR 23 19/9	

Jerry Sexton Dist L. Supr.

CONDITIONS OF APPROVAL, IF ANY:

REESIVED

MAR 2 2 1979

OIL COMPLETANT HE COMIT.