

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		C. H. Weir 'A'
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		11
4. Location of Well		10. Field and Pool or Wildcat
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2307</u> FEET FROM		Skaggs Drinkard
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		
13. Elevation (Show whether DF, RT, GR, etc.)		12. County
3571' (DF)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP.
2. Set RBP @ 6355'. Returned Tubb Zone to production.
3. Ran 1 1/2" DP in 2 7/8" Drinkard casing to 3119'. Csg collapsed @ 3119'.
4. Shut-In Drinkard Zone, 2-27-79, pending further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Clayton TITLE Asst. Dist. Supt. DATE 3-2-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supt. DATE 3-2-79

CONDITIONS OF APPROVAL, IF ANY: