

Operator <b>TEXACO INC.</b>			Lease <b>C.H. WEIR 'A'</b>			Well No. <b>11</b>	
Location of Well	Unit <b>G</b>	Sec <b>12</b>	Twp <b>20</b>	Rge <b>37</b>	County <b>LEA</b>		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbr or Gas)	Choke Size	
Upper Compl	<b>MONUMENT TUBB</b>		<b>OIL</b>	<b>Flow</b>		<b>CSG</b>	<b>16/64</b>
Lower Compl	<b>SKAGES DRINEARD</b>		<b>OIL</b>	<b>Flow</b>		<b>CSG</b>	<b>20/64</b>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 1-16-78

Well opened at (hour, date): 8:00 AM 1-17-78      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test..... 1080      1080

Stabilized? (Yes or No)..... No      No

Maximum pressure during test..... 1080      1100

Minimum pressure during test..... 960      1080

Pressure at conclusion of test..... 960      1100

Pressure change during test (Maximum minus Minimum)..... -120      +20

Was pressure change an increase or a decrease?..... DECREASE      INCREASE

Well closed at (hour, date): 2:15 PM 1-17-78      Total Time On Production 6 1/4 hrs.

Oil Production      Gas Production

During Test: 4 bbls; Grav. 36.5; During Test 180 MCF; GOR 45,000

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 1-18-78      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test..... 1080      1100

Stabilized? (Yes or No)..... Yes      Yes

Maximum pressure during test..... 1080      1100

Minimum pressure during test..... 1080      620

Pressure at conclusion of test..... 1080      630

Pressure change during test (Maximum minus Minimum)..... -0-      -480

Was pressure change an increase or a decrease?..... ~      DECREASE

Well closed at (hour, date): 8:00 AM 1-19-78      Total time on Production 24 hrs.

Oil Production      Gas Production

During Test: 7 bbls; Grav. 36.5; During Test 76 MCF; GOR 10857

Remarks \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

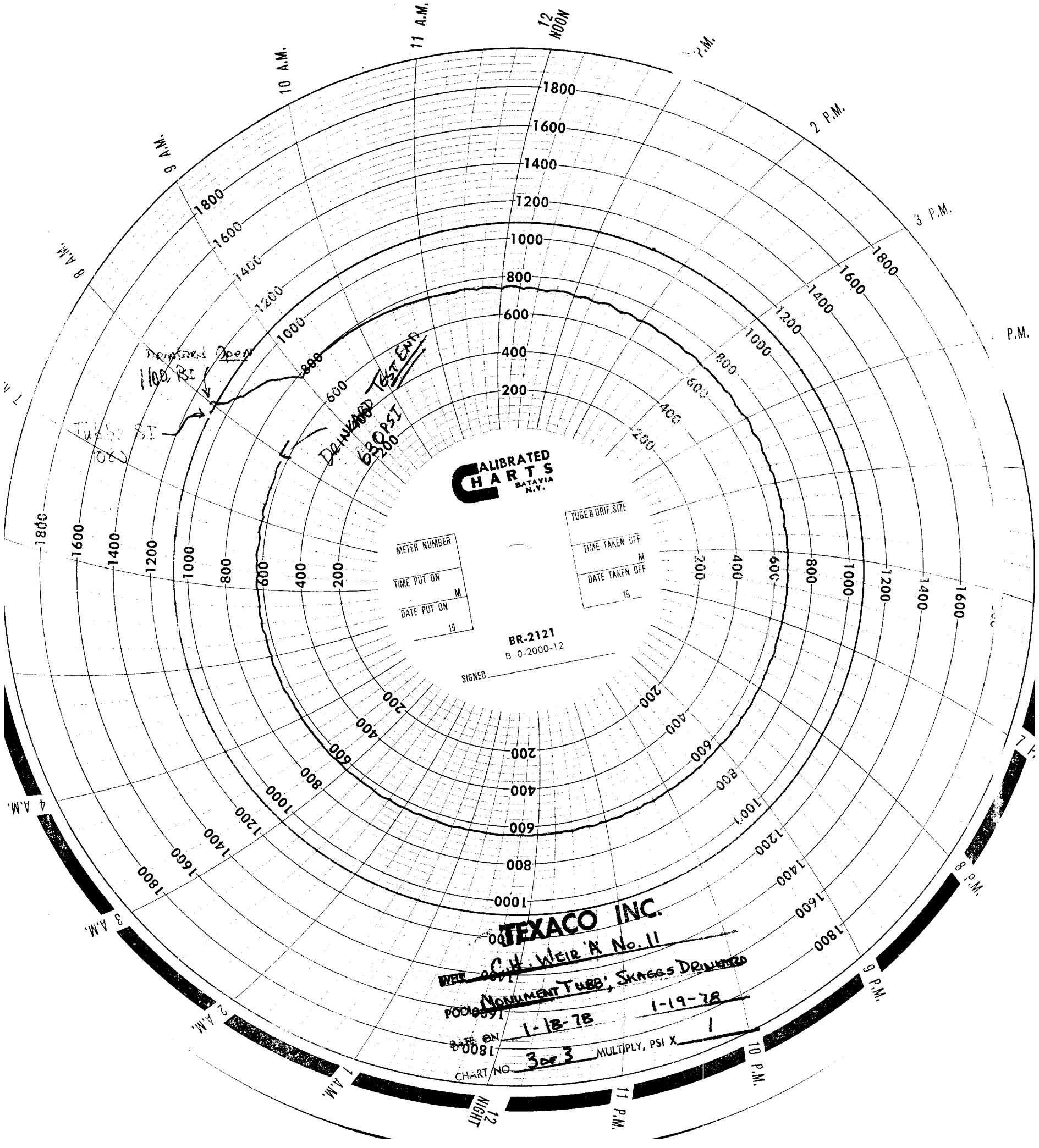
Approved 1 FEB 19 1978      Operator TEXACO INC.  
New Mexico Oil Conservation Commission      By [Signature]

By [Signature]      Title ASST. DIST. SUPERINTENDENT  
Title Geologist      Date 2-10-78

RECEIVED

FEB 10 1978

OIL CONSERVATION COMM.  
HOBBBS, N. M.



**CALIBRATED CHARTS**  
 BATAVIA N.Y.

METER NUMBER  
 TIME PUT ON M  
 DATE PUT ON 19

TUBE & ORIF. SIZE  
 TIME TAKEN OFF M  
 DATE TAKEN OFF 19

BR-2121  
 B 0-2000-12

SIGNED \_\_\_\_\_

**TEXACO INC.**

**C.H. WEIR 'A' No. 11**

WELL **MONUMENT TUBB, SKINGS DRUMMED**

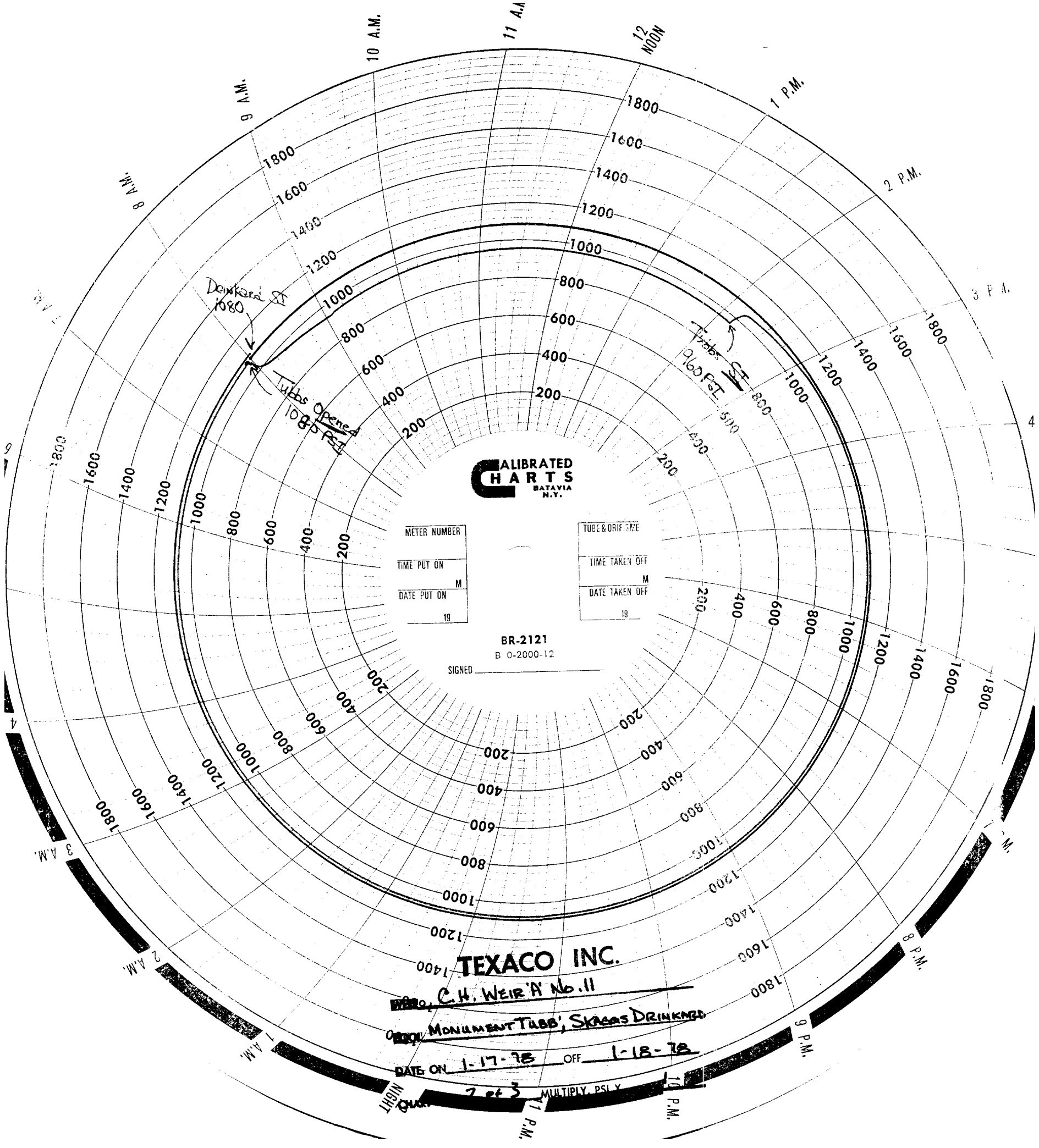
DATE ON **1-18-78** DATE OFF **1-19-78**

CHART NO. **3 of 3** MULTIPLY, PSI X **1**

RECEIVED

FEB 10 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.



**CALIBRATED  
HARTS**  
BATAVIA  
N.Y.

METER NUMBER
TIME PUT ON
DATE PUT ON
M
19

TUBE & DRIF SIZE
TIME TAKEN OFF
DATE TAKEN OFF
M
19

BR-2121  
B 0-2000-12

SIGNED \_\_\_\_\_

**TEXACO INC.**

**C.H. WEIR No. 11**

**MONUMENT TUBS, SUGAR DRINKING**

DATE ON 1-17-78 OFF 1-18-78

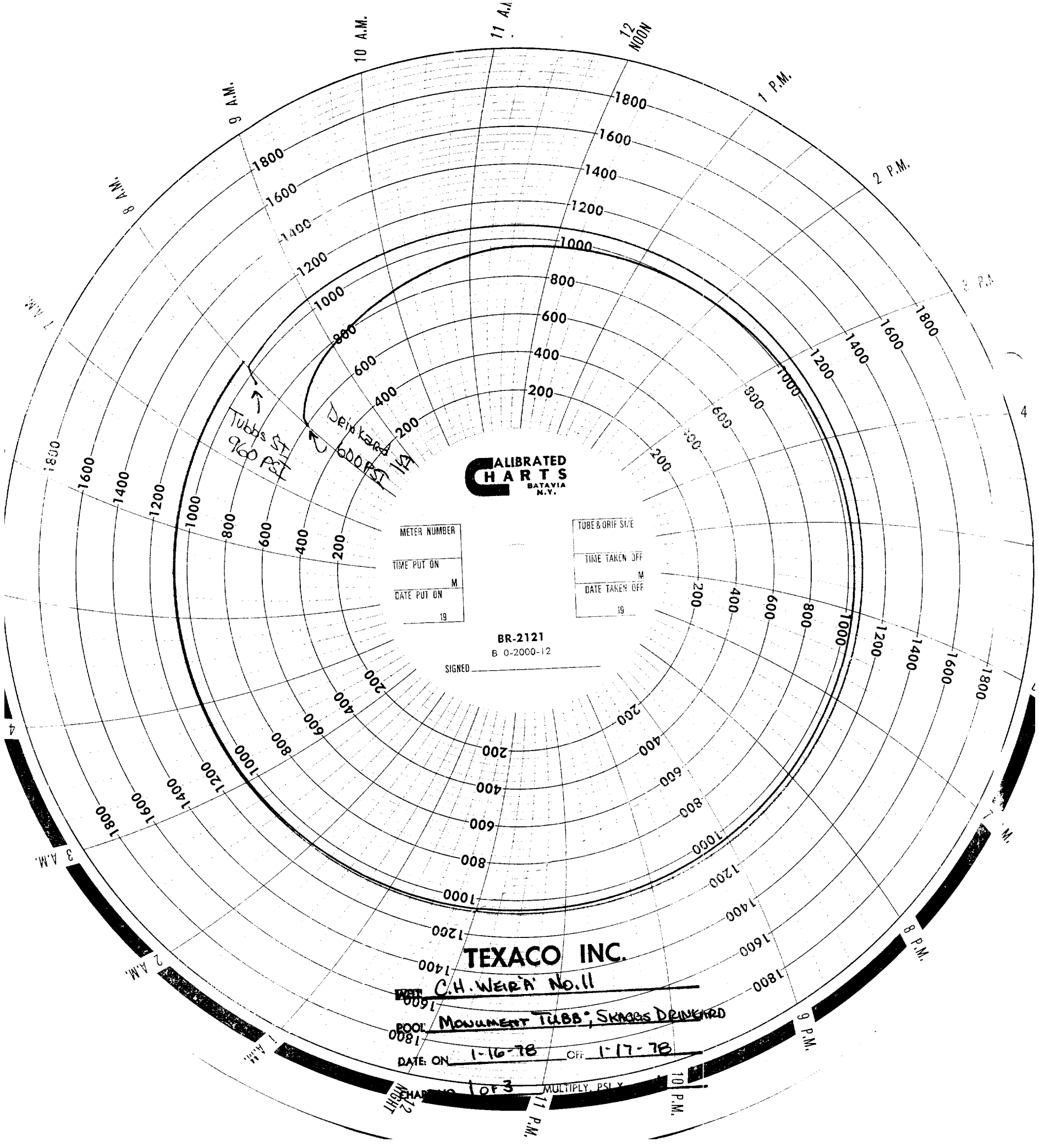
7 of 3 MULTIPLY PSI X

1  
04  
91

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FEB 10 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.



**CALIBRATED HARTS**  
 BATAVIA N.Y.

METER NUMBER  
 TIME PUT ON  
 DATE PUT ON M  
 19

TUBE & ORIF SIZE  
 TIME TAKEN OFF  
 DATE TAKEN OFF M  
 19

BR-2121  
 B 0-2000-12

SIGNED \_\_\_\_\_

**TEXACO INC.**

**C.H. WEIR No. 11**

POOL **MONUMENT TUBB; SKAGES DRINKED**

DATE: ON **1-16-78** OFF **1-17-78**

HAS **1 of 3** MULTIPLY, PSI X

9 A.M.

10 A.M.

11 A.M.

12 NOON

1 P.M.

2 P.M.

3 P.M.

4

5

6 P.M.

7 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 NOON

1 A.M.

2 A.M.

3 A.M.

4

5

6 P.M.

7 A.M.

8 A.M.

900 PSI

DRINKERS  
 1000 PSI

TUBBS

RECEIVED

FEB 10 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.