

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO Packer Leakage Test

Operator TEXACO INC.			Lease C. H. WEIR 'A'			Well No. 11	
Location of Well	Unit G	Sec 12	Twp 20	Rge 37	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbr or Gas)	Choke Size	
Upper Comp	MONUMENT TUBB		OIL	Flow	Csg.	16/64	
Lower Comp	SKAGGS DRINKARD		OIL	Flow	Csg.	20/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 1-10-77

Well opened at (hour, date): 8:00 AM 1-11-77

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1200</u>	<u>1075</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>1200</u>	<u>1090</u>
Minimum pressure during test.....	<u>1030</u>	<u>1075</u>
Pressure at conclusion of test.....	<u>1075</u>	<u>1090</u>
Pressure change during test (Maximum minus Minimum).....	<u>- 170</u>	<u>+ 15</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>2:00 PM 1-11-77</u>	Total Time On Production <u>6 Hours</u>	
Oil Production During Test: <u>5</u> bbls; Grav. <u>36.5</u>	Gas Production During Test <u>150</u> MCF; GOR <u>30,000</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:00 AM 1-12-77</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1200</u>	<u>1075</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>1200</u>	<u>1075</u>
Minimum pressure during test.....	<u>1200</u>	<u>590</u>
Pressure at conclusion of test.....	<u>1200</u>	<u>610</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>- 485</u>
Was pressure change an increase or a decrease?.....	<u>~</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>2:00 PM 1-12-77</u>	Total time on Production <u>6 Hours</u>	
Oil Production During Test: <u>6</u> bbls; Grav. <u>36.2</u>	Gas Production During Test <u>63</u> MCF; GOR <u>10,500</u>	
Remarks _____		

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 21 1977 19
New Mexico Oil Conservation Commission

Operator TEXACO INC.
By [Signature]
Title ASST. DIST. SUPERINTENDENT
Date 1-14-77