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NEW MEXICO OIL CONSERVATION COMMISSION, C.

JUN 2 1 50 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. <b>NONE</b>
7. Unit Agreement Name <b>NONE</b>
8. Farm or Lease Name <b>C.H. Weir 'A'</b>
9. Well No. <b>11</b>
10. Field and Pool, or Wildcat <b>SKAGGS ( DRINKARD )</b>
12. County <b>LEA</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2307</b> FEET FROM THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3571' (D.F.)</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Following Work Has Been Completed on Subject Well:

1. Kill Well.
2. Perforate 2-7/8" O.D. Casing w/2 JSPI @ 6774', 6784', 6786', 6792', 6809', 6855', 6861', 6863', 6866', 6869' and 6872'.
3. Acidize new perforations w/5000 gal. 15% NE Acid in 5-1200 gallon stages using 4 ball sealers after first and second stages, 6 ball sealers after third stage and 8 ball sealers after fourth stage.
4. Swab, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE June 2, 1969  
APPROVED BY [Signature] TITLE SUPERVISOR DATE JUN 1 1969  
CONDITIONS OF APPROVAL, IF ANY: