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NEW MEXICO OIL CONSERVATION COMMISSION

May 27 3 00 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		C.H. Weir 'A'
3. Address of Operator		9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240		11
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>2307</u> FEET FROM		Skaggs (Drinkard)
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3571' (D.F.)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO proposes to do the following work on subject well:

1. Kill well.
2. Perforate 2-7/8" O.D. Casing w/2 JSPI @ 6774', 6784', 6786', 6792', 6809', 6855', 6861', 6863', 6866', 6869' and 6872'.
3. Acidize new perforations w/6000 gal. 15% NE Acid in 5-1200 gallon stages using 4 ball sealers after first and second stages, 6 ball sealers after third stage and 8 ball sealers after fourth stage.
4. Swab, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Assistant District
Superintendent

DATE May 27, 1969

APPROVED BY

SUPERVISOR DISTRICT

DATE MAY 28 1969

CONDITIONS OF APPROVAL, IF ANY: