

C. H. Weir "A" Well No. 11

Spudded 11" Hole 7:30 P. M. October 15, 1964. Ran 1418' of 8 5/8" O. D. Casing and cemented at 1428' with 400 Sx. Class "C" 4% gel, plus 200 Sx. Class "C" neat. Plug at 1400'. Cement Circulated. Job complete 4:30 P. M. October 17, 1964.

Weir Tubb Zone: Ran 6876' of 2 7/8" O. D. Casing, and cemented at 6886', collar at 6855'.

Skaggs Drinkard Zone: Ran 6881' of 2 7/8" O. D. Casing, and cemented at 6891', collar at 6883'.

Cemented above strings of 2 7/8" O. D. Casing with 400 Sx. 8% gel with FRA, plus 400 Sx. 4% gel, with 500 gals acetic acid down each string. Job complete 3:15 P. M. November 1, 1964. Tested each with 2500 P. S. I. for 30 minutes from 4:30 P. M. to 5:00 P. M. November 2, 1964. Tested O. K. Job complete 5:00 P. M. November 2, 1964.

Skaggs Drinkard Zone: Perforate 2 7/8" O. D. Casing with one jet shot at 6818', 6820', 6828', 6830', 6844', and 6846'. Acidize with 500 gals acetic acid. Swab well dry. Re-acidize with 1500 gals 15% NE acid in three 500 gals stages with two ball sealers between stages.

On 24 Hour Potential Test ending 6:00 P. M. November 8, 1964, well flowed through 18/64" choke, 82 BBL Oil and No water.

COR - 2793

GRAVITY - 39

TOP OF PAY - 6818'

BTM OF PAY - 6846'

NMOCC DATE - November 1, 1964.

TEXACO Inc. DATE - November 8, 1964.

Undesignated Tubb Gas Zone: Perforate 2 7/8" O. D. Casing with one jet shot at 6470', 6485', 6493', 6506', 6517', 6535', and 6559'. Acidize with 420 gals acetic acid. Swab well. Squeeze perforations with 75 Sx. LWL cement. Perforate 2 7/8" O. D. Casing with one jet shot at 6535', 6559', 6599', 6608', 6615', 6624', 6644', and 6652'. Acidize with 800 gals 15% NE acid in seven stages with one ball sealer between stages. Swab and flow well.

On 24 Hour Potential Test ending 7:00 A. M. November 14, 1964, well flowed through 16/64" choke, 3.18 MMCF Gas per day.

MMCF - 3.18

TOP OF PAY - 6535'

BTM OF PAY - 6652'

NMOCC DATE - November 1, 1964.

TEXACO Inc. DATE - November 14, 1964.

(SHUT IN GAS WELL)