NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANS! ON EN	GAS		
OPERATOR			
PRORATION OFFICE			

H.

II.

IV.

DISTRIBUTION SANTA FE FILE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.\$.G.\$.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE OIL	-			
TRANSPORTER GAS				
PROPATION OFFICE				
Operator	77771 CO T			
Adaress	TEXACO Inc.			
	P. 0. Box 728 - Hobb			
Reason(s) for filing (Check proper bottew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain) Filed to change Undesignated to NMOCC letter dat	Pool name from Skaggs Drinkard, ted January 28, 1965.	
If change of ownership give name and address of previous owner			,	
I. DESCRIPTION OF WELL ANI	LEASE		Kind of Lease	
C. H. Weir "A"	f 1	me, Including Formation ggs Drinkard	State, Federal or Fee	
Location		2000	Manakh	
Unit Letter G; 23	Feet From The East Lin	e and 1980 Feet Fron	n The North	
Line of Section 12 , T	ownship 20-S Range	37-E , NMPM,	Lea County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	as		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app P. O. Box 1910 - Mid.	roved copy of this form is to be sent)	
Shell Pipe Line Comp		Address (Give address to which app	roved copy of this form is to be sent)	
Warren Petroleum Com		Lovington, New Mexico	0	
If well produces oil or liquids,	Unit Sec. Twp. Rge. K 12 20-S 37-E	Is gas actually connected?	When 11-7-64	
give location of tanks.				
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complete	tion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Bopin Gasing shot	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			:1	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	OI Phi-	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbis.	Halet - Doloi	2:	
l			2400 5	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Frod. Test-MOF/D	Dong.ii St. 100t	, , , , , , , , , , , , , , , , , , , ,		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER'	VATION COMMISSION	
a. Charle College of College and College of				
I hereby certify that the rules ar	d regulations of the Oil Conservation with and that the information given	APPROV50	, 19	
above is true and complete to	the best of my knowledge and belief.	84		
		#{		

VI.

· /	
Colombia Colombia	
177/2010/04	
D. H. Scott (Signature)	
District Accountant	•

February 17, 1965.

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in $\operatorname{multiply}$ completed wells,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.