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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. - Box 728

Hobbs, New Mexico

November 11, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

C. H. Weir "A"

Well No. 11

in SW 1/4 NE 1/4

(Company or Operator)

(Lease)

G

Sec. 12

T. 20-S.

R. 37-E.

NMPM.

Skaggs Drinkard

Pool

Unit Letter

Lea

County. Date Spudded Oct. 15, 1964

Date Drilling Completed Nov. 8, 1964

Elevation 3571' (D.F.)

Total Depth 6900'

PBTD 6883'

Top Oil/Gas Pay 6818'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6818' to 6846'

Open Hole None

Depth Casing Shoe 6891'

Depth Tubing 6891'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. Tubing Press. 500 Date first new oil run to tanks November 7, 1964

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 2-7/8" Casing with one jet shot at 6818', 6820', 6828', 6830', 6844', and 6846'. Acidize with 500 gals acetic acid. Swab dry. Re-acidize with 1500 gals 15% NE acid in 3 - 500 gal stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 11 1964, 19

TEXACO Inc.

(Company or Operator)

By:

(Signature) H. D. Raymond

OIL CONSERVATION COMMISSION

By: Engineer District 1

Title

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728, Hobbs, New Mexico