

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031621B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Britt B
Well #22

9. API Number
30 025 21064

10. FIELD AND POOL, OR WILDCAT
Weir Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 10, T20S, R37E

12. COUNTY OR
PARISH

13. STATE

Lea

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER DHC w/Tubb ☐

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR (915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
DHC Order #1894 4-13-98

15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) DHC w/Blinebry 5-5-98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6724' 21. PLUG, BACK T.D., MD & TVD 6706' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Blinebry @ 5720-5812' and Tubb @ 6498-6645'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
					NONE
					NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6600'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Tubb @ 6498-6645'
Blinebry @ 5720-5812'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5720-5812'	1500 gals 15% NEFE acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)	WELL STATUS (Producing or PRODUCING)				
5-5-98	pumping (DHC w/Tubb)	PRODUCING				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO
8-1-98	24		TEST PERIOD: Blinebry-12.5	3	79	11.372
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)
		Tubb-12.5	37		16	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Filed to reflect downhole completion status of Monument Tubb & Weir Blinebry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

12-4-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

