DISTRICT I

+O Box 1980, Hobbs, NM 88241 1980

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811 SouthI First St. Artesia NM 88210 2835 DISTRICT III 1000 Rio Brazos Rd. Aztec: NM 87410 1693

State of New Mexico Energy, Minerals and Natural Rasources Department **OIL CONSERVATION DIVISION**

Form C-107 New 3-12

APPROVAL PROCES

Administrative Hear

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

EXISTING WELLBO YES 🗌

Conoco	Inc.
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10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

** P C I = 1 + 1	Addre	355			
Britt B	22 Well No Unit	Section 10, T-20-S, R-37-E,			
OGRID NO. 005073 Property Cod		-	County Unit Lease Types: (check 1 or more)		
The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone		
1. Pool Name and Pool Code	Weir Blinebry 63780		Monument Tubb 47090		
2. TOP and Bottom of Pay Section (Perforations)	5720-5812'		6498-6563'		
3. Type of production (Oil or Gas)	OIL		OIL		
4. Method of Production {Flowing or Artificial Lilt}	Artificial Lift		Artificial Lift		
5. Bottomhole Pressure	a (Current)	a.	a.		
Oil Zones - Artilicial Lift: Estimated Current Gas & Oil - Flowing:	1200		1100		
All Gas Zones: Measured Current Estimated Or Measured Original	b(Original) 2185	b	b. 2480		
6. Oil Gravity (°API) or Gas BT Content	36.5		37.2		
7. Producing or Shut-In?	To be Completed		Producing		
Production Marginal? (yes or no)	Yes		Yes		
 If Shut-In give date and oil/gas/ water rates of Isst production Note For new zones with no production hiStory applicant shad be required to attach production 	Date Rates	Dale Rates:	Dale Rales		
estimates and supporting dara • If Producing, date and oil/gas/ water rates of recent test (within 60 days)	Production to be Rates allocated by subtraction - See attached table	Dale Rates	Date Est 2/98 Rates 17 BOPD, 16 BWPD, 45 MCFGPD		
8. Fixed Percentage Allocation Formula -% or each zone	un. Gas % %	out. Gas %	unt: Gas		

9. If allocation formula is based upon something other than current or past production, or is based upon some other metho submit attachments with supporting data and/or explaining method and providing rate projections or other required data

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling?

X Yes ____ No Yes ____ No X Yes ____ No Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cros 11. Will cross-flow occur? flowed production be recovered, and will the allocation formula be reliable. Yes ____ No (If No, attach explanation

_Yes <u>×</u>No

ORDER NO(S).

(If Yes, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others X Yes ___ No

13. Will the value of production be decreased by commingling?

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

16. ATTACHMENTS

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of all offset operators.
Notification list of working, overriding and royalty interests for uncommon interest cases.

Notification list of working, overriding and royalty interests for uncommon interest cases.
Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE		Regulatory Agent		3/9/98			
TYPE OR PRINT NAME_Kay Maddox		TELEPHONE NO.	(915)	686-5798			