fram 116.5 LAND 1300 DEPARTMENT OF THE MITERIOR BURGEL OF LAND MARAGEMENT SUNDRY MOTICES AND REPORTS ON WELLS DO NOT USE that for the proposals to still or to despine or nearby to a different reservoir. Lise "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIFLICATE ' Type of Wall ' SUBMIT IN TRIFLICATE ' Type of Wall ' SUBMIT IN TRIFLICATE ' Type of Wall ' SUBMIT IN TRIFLICATE ' ' Type of Wall ' SUBMIT IN TRIFLICATE ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '				
Live 1993: DEPARTMENT OF THE INEROR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT CONCESS AND REPORTS ON WELLS Do not use this form for proposals to diff or to degene or receity to a different reservoir. Live "APPLICATION FOR PERMIT" In TRIPLICATE Type of VM SUBMIT IN TRIPLICATE SUBMISSION Type of VM SUBMIT IN TRIPLICATE SUBMISSION TYPE OF SUBM	Form 3160-5	ı	UNITED STATES	FORM APPROVED
	(June 1990) DEPARTMEN			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff or to deepen or reentry to a afferent reservoir. Use "APPLICATION FOR PERMIT for such proposals SUBMIT IN TRIPLICATE Type of NM X out			· · · · · · · · · · · · · · · · · · ·	· · · ·
SUNDEY NOTICES AND REPORTS ON WELLS Surface of the of the of the of the of the of the offers of reservoir. Use "APPLICATION FOR PERMIT IN TRIPLICATE SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get INJECTION SUBMIT IN TRIPLICATE Type of Vet X of Get Submit IN Ontone SUBMIT IN TRIPLICATE Type of Vet X of Get Submit IN Ontone Submit IN Type of Vet X of Get X of Get X of Get X of Mathematic Integration X of Vet X of Get				
Do not use this form for proposals to diff in to despite or meeting to a different reservoir. If the dot X agreement proposals 11 Type of MM SUBMIT IN TRIPLICATE 12 Year of MM If the dot X agreement proposals 21 Year of MM If the dot X agreement proposals 21 Year of MM If the dot X agreement proposals 22 ONCO INC 3.0 Acress and fragment 23 Debt Star DR. STE 1000V, MDLAND, TX, 70705 (615) 686 - 5424 If the fragment proposal in the dot X agreement proposal			LC 031621B	
Use "APPLICATION FOR PERMIT IN TRIPLICATE SUBMIT IN TRIPLICATE Tune of CArgement Designation SUBMIT IN TRIPLICATE Tune of CArgement Designation Tun		SUNDRY NOTICE	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE Vote of Wei Yourd Orde NLECTION YOURD ORDE YOURD				
Xong Context and Report No. Xong Context and Report N		SUBMITI	N TRIPLICATE	7. If Unit of CA, Agreement Designation
Twee Veal Convert If well Non-address Advess of Department By Particle 22 CONCCO INC. 3. API Well No. Advess of Department No. 9. API Well No. SUBJECT DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 868 - 5424 10 Fail and Prool of Edgenizery Area USERACE: 660 FSL & 980 FEL, SEC. 10, T 205, R 37E, UNIT LTR 'P' In Control of Parent, Bale 12. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 12. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUGMISSION 12. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. TYPE OF SUGMISSION TYPE OF ACTION 14. Marconinet Report Non-Fouline Tabue 15. Branchamet Report Non-Fouline Tabue 16. Frail Abandonment Nacca Antenopering Non-Fouline Tabue 17. Theories Properties (Charles of the and period relates and	-			
2. Name dispetier CONCOD INC. 3. Address and Teleforce No CONCOD INC. 4. ADVIEL # 22 4.			8. Well Name and No.	
CONCO INC Address of Telephone No Concept of the No. Concept o	2. Name of Opera	tor	Britt "B"	
10. DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 To: Feld and Pool of Septimics, Main 11. DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 To: Feld and Pool of Septimics, Main SURFACE: 660 FSL & 980 FEL, SEC, 10, T2 OS, R 37E, UNIT LTR 'P Morument Tubb. 12. CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. TYPE OF SUBMISSION TYPE OF ACTION 15. Subsequent Report Readsomenti Resolution 16. Notes of Intern Readsomenti Resolution 17. General Data Phograp Bask Mon.Recons Facture 19. Describe Proposed of Completed Oparators (Clearly Uses all perind dealin), and pare proposed water Prove Statu of the complete to the society 19. Describe Proposed of Completed Oparators (Clearly Uses all perind dealin), and pare proposed work of the status and actigate and the status of the imarks and come perind with 3.36 (Status of the status of the s				
10. DESTA DR. STE 1000W, MIDLAND, TX. 19705 (915) 686 - 5424 TO Tradit Poly of Exploring Poly. SURFACE: 660 FSL & 900 FEL, SEC. 10, T 20S, R 37E, UNIT LTR "P Internet Total 10. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA LEA, NM 10. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA LEA, NM 11. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA LEA, NM 12. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Decide of Intert Recompliation Recompliation 14. Subsequent Report Chains of Intert Recompliation 15. Decide Proposed of Completed Operations (Chainy state all perinter delate, and pre-perinter delate, including stimulate Tubbs Tother and analysis and analysis of the delate, and pre-perinter delate, including stimulate Tubbs 15. Decide Proposed of Completed Operations (Chainy state all perinter delate, and pre-perinter delate, including stimulate Tubbs Tubbs Tube State Proposed work if well is an analysis on an perinter to the work? 15. Decide Proposed of Completed Operations (Chainy state all perinter delate, and pre-perinter delate, including stimulate Tubbs Tube State Proposed work if well is an analysis on an perinter to the work? Tube Proposed work if well is an analysis on an intervent on an analysis and analysis on an analysis on ananalysis on analysis on analysis on analysis on analysi	Address and Te	elephone No.	30-025-21064	
SUBFACE: 660° FSL & 990° FEL, SEC. 10, T 20S, R 37E, UNIT LTR 'P TC CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Netice of Inter Recomplian Subsequent Report Plugang Back Non-Routine Fracturing Conversion by Plugang Back Non-Routine Fracturing Conversion by Plugang Back Deter Conversion by Plugang Back Conversion by Plugang Back Conversion by Plugang Back Conversion by Plugang Back Conversion by Plugang Conv	10 DESTA	DR. STE 100W, MIDLAND, TX. 79705		
TD LEA, NM LE			Monument Tubb	
		660' FSL & 990' FEL, SEC. 10, T 20S,	11. County or Parish, State	
TYPE OF SUBMISSION TYPE OF ACTION Induce of Intent Adardsoment Durge of Plans X subsequent Report Plagmp Back New Coststution X subsequent Report Classing Repair Water ShubOf Final Abandooment Notice Adardsoment deals and provide the structure fracturing Conversion to Injection 13: Describe Proposed or Completed Deviation: (Easily State a) performer deals, and puer performer deals, and puer limit description gettimated and the structure and measurement in the deviation of the structure of the struc	. = .		LEA, NM	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandoment Durge of Plans Subsequent Report Plageng Back Were Construction Primal Abandomment Notice Adams/straining Conversion to lightical To Books Proposal or Completed Operations (Clearly state all performent dualits, and pay entimer datas: including summaries and messance an				
Abardomerii Adardomerii Adardomerii Adardomerii Adardomerii Adardomerii Adardomerii Adardomerii Adardomerii Recompletien Recompletien Adardomerii Recompletien Recompletien Adardomerii Recompletien R	12. CHECK	APPROPRIATE BOX(S) TO IND	ICATE NATURE OF NOTICE, REPORT, C	DR OTHER DATA
Subsequent Report Subsequent Report Gasing Repair Hadding Repair Had	TYPE OF SUBMISSION TYPE OF ACTIC			N
X Subsequent Report Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Caling Repair Water Stud-Off Dispose Water X Other Dispose Name Dispose Name X Other Stimulate Tubbs The markets and science of the stimulation of the DMM reposed work IT well a dispose Name X Describe Proposed of Completed Operations (Clearity state at performed date science) and pay proposed work IT well a dispose Name Dispose Name 2/13/96 MRU NUBOP. PU & GIH w/ 23/8" production tubing & Retrieving head. Latch onto & POH. WREP. GiH with thi and sciencer. Extense of the WREP. POH. 2/13/96 Rule at dotize well w/ 1000 gais. 15% HCL diverted w/ 24 13 bail sciences diver. Release pkr. GIH retrieve RBP. POH. 2/15/96 RU Frac Equip Fracture Tubb as follows: Pump 24 bibs. pad. 101 bibs. w/ 100 mesh. 28 bibs. @ 4 ppg. 230 bibs. 100 mesh. 221 bibs.		Notice of Intent	Abandonment	Change of Plans
Casing Repair Conversion to levelon Conversion Conversint		_	Recompletion	
Attemp Casing Conversion to hjection Attemp Casing Other Conversion to hjection Attemp Casing Other Conversion to hjection Attemp Casing Other Conversion to hjection Attemp Casing Conversion to hjection Stimulate Tubbs Other Conversion to hjection Stimulate Tubbs Conversion to hjection Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion	X	Subsequent Report	Plugging Back	Non-Routine Fracturing
Content of the proposed or Completed Operations (Clearly state all portnert details, and give pertinent datas, including estimation data or stating any proposed work. If well is detained and one pertinent details, and give pertinent data is, including estimated data or stating any proposed work. If well is detained and one pertinent data is, including estimated data or stating any proposed work. If well is detained and one pertinent data is, including estimated data or stating any proposed work. If well is detained and one pertinent data is and data or stating any proposed work. If well is detained by different works and pertinent data is including estimated data or stating any proposed work. If well is detained by different works and pertinent data is and data or stating any proposed work. If well is detained by different works and pertinent data is including estimated data or stating any proposed work. If well is detained by different works and pertinent data is and data or stating any proposed work. If well is detained by different works and pertinent data is and data or stating any proposed work. If well is detained by different works are detained by different works and pertinent data is and data or stating any proposed work. If well is detained by different works are detained by different works and pertinent data is and data or stating any proposed work. If well is detained by different works are detained by different by different by different by different by different by different by differ			Casing Repair	Water Shut-Off
Stimulate Tubbs Construct a function of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any poposed work. If well is detectionally drilled give subsurface locations and measured and true vertical depths for all maters are zones pertinent to this work.) 2/13/96 MIRU. NUBOP. PU & GIH w/ 2-3/8" production tubing & Retrieving head. Latch on to & POH w/ RBP. GIH with bit and scraper. 2/14/96 Finish GIH w/ bit & scraper to 6700. POH. GIH w/ RBP & Frk. Set RBP. Retease ptr and PUH to 6500. Set pkr and acidize well w/ 1000 gals. 15% HCL diverted w/ 15 1.3 ball sealers. Release ptr. GIH and retrieve RBP. POH. 2/15/96 PU and test 3-1/2" tubing and packer to 63 000%. GIH. Set pkr @ 6387. Load backside. 2/16/96 RU Frac Equip. Fracture Tubb as follows: Pump 24 bbis. pad, 101 bbis. w/ 100 mesh, 28 bbis. @ 4 ppg, 230 bbis. 100 mesh, 221 bbis. pad, 960 bbis. stepping 182,000# 16/30 Ottowa 2# - 10# w/ 30,000# RCS @ 10#. 2/20/96 GIH w/ bit and D.C's and CO hard RCS to 6700". Circulate clean. POH. GIH w/ production string. Begin swabbing. 14. Thereby centry that #Gragge is true wide correct Ann E. Rethie Some The Return Tube Mired to Federal of State office use) Tate Ann E. Rethie Date Out #Gragger is true wide correct The Return Tube Some Ann E. Rethie Some Date Out #Grager is a corr	,=	Final Abandonment Notice	Altering Casing	Conversion to Injection
13 Describe Proposed or Completed Operations (Clearly state at pertinent details, and give pertinent data. Including estimated and party proposed work. If well a directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work. J 2/13/96 MIRU. NUBOP. PU & GIH w/ 2-3/8" production tubing & Retrieving head. Latch onto & POH w/ RBP. GIH with bit and scraper. 2/14/96 Finish GIH w/ bit & scraper to 6700°. POH. GIH w/ RBP & Fkr. Set RBP at 6680°, pkr set @ 6670°. Test RBP. Release pkr and PUH to 6580°. Set pkr and acidize well w/ 1000 gals. 15% HCL diverted w/ 24.1.3 ball sealers. Release pkr. GIH and retrieve RBP. POH. 2/15/96 PU and test 3-1/2" tubing and packer to 8,000#. GIH set pkr @ 6387°. Load backside. 2/15/96 PU and test 3-1/2" tubing and packer to 8,000#. GIH set pkr @ 6387°. Load backside. 2/19/96 RU Frac Equip Fracture Tubb as follows: Pump 24 bbls. pad, 101 bbls. w/ 100 mesh, 28 bbls. @ 4 ppg, 230 bbls. 100 mesh, 221 bbls. pad, 960 bbls. stepping 182.000# f16/30 Ottowa 2# - 108 w/ 30,000# RCS @ 10#. 2/19/96 GIH w/ bit and D.C's and CO hard RCS to 6700°. Circulate clean. POH. GIH w/ production string. Begin swabbing. 14 Thereby certify that the difference Ann E. Richie Sort Mark Trie REGULATORY AGENT Date 14: Thereby certify that the foreage for state office use) Trie Reculate clean. POH. GIH w/ production string. Begin swabbing. 14: Thereby certify that the foreage			X Other	Dispose Water
13: Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including setting any proposed work. If well's directionally diffield, give substrates to 6700. The event and expertendent dates including setting any proposed work. If well's 2/13/96 MIRU. NUBOP, PU & GIH w/ 2-3/8" production tubing & Retrieving head. Latch onto & POH w/ RBP, GIH with bit and scraper. 2/14/96 Finish GIH w/ bit & scraper to 6700. POH. GIH w/ RBP & Retease pkr. and PUH to 6580. 2/14/96 Finish GIH w/ bit & scraper to 6700. POH. GIH w/ RBP & Retease pkr. GIH and retrieve RBP. PUH and set RBP @6580°, pkr. @ 6400°. Acidize w/ 1500 gals. 15% HCL diverted w/ 15.13 ball sealers. Release pkr. GIH retrieve RBP. POH. 2/15/96 PU and test 3-1/2" tubing and packer to 8.000%. GIH. Set RW @ 6387. Load backside. 2/19/96 RU Frac Equip. Fracture Tubb as follows. Pump 24 bibs. pad, 101 bibs. w/ 100 mesh, 28 bibls. @ 4 ppg, 230 bibls. 100 mesh, 221 bibls. 2/19/96 RU Frac Equip. Fracture Tubb as follows. Pump 24 bibls. pad, 101 bibls. w/ 100 mesh, 28 bibls. @ 4 ppg, 230 bibls. 100 mesh, 221 bibls. 2/19/96 GIH w/ bit and D.C's and CO hard RCS to 6700°. Circulate clean. POH. GIH w/ production string. Begin swabbing. 14. Thereby cently that #K foregoing is true and correct Ann E Rabie Some Multi M bit and D.C's and CO hard RCS to 6700°. Circulate clean. POH. GIH w/ production string. Begin swabbing. 14. Thereby cently that #K foregoing is true and correct			Stimulate Tubbs	
Signer Ann E. Ritchie Date 04/08/96 (This space for Federal or State office use) Title REGULATORY AGENT Date 04/08/96 Approved by Conditions of approval. if any. Title Date 04/08/96 Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent	2/14/96 2/15/96 2/16/96 2/19/96	Finish GIH w/ bit & scraper to 6700'. PC Set pkr and acidize well w/ 1000 gals. @6580', pkr. @ 6400'. Acidize w/ 1500 PU and test 3-1/2" tubing and packer to RU Frac Equip. Fracture Tubb as follow pad, 960 bbls. stepping 182,000# 16/30 Release pkr. POH. laying down 3-1/2" of	OH. GIH w/ RBP & Pkr. Set RBP at 6680', pkr set @ 15% HCL diverted w/ 15 1.3 ball sealers. Release p) gals. 15% HCL diverted w/ 24 1.3 ball sealers. Rel o 8,000#. GIH. Set pkr @ 6387'. Load backside. vs: Pump 24 bbls. pad, 101 bbls. w/ 100 mesh, 28 b 0 Ottowa 2# - 10# w/ 30,000# RCS @ 10#. w.s. GIH w/ bailer CO to 6440'. POH.	6670'. Test RBP. Release pkr and PUH to 6580'. kr., GIH and retrieve RBP. PUH and set RBP ease pkr. GIH retrieve RBP. POH. obls. @ 4 ppg, 230 bbls. 100 mesh, 221 bbls.
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.	Signer (This space for Approved by	Tit Federal or State office use)		
statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Sect	tion 1001, makes it a crime for any person knowing	ly and willfully to make to any department or agency of the United	1 States any false fictitions of frauduler
	statements or repre	sentations as to any matter within its jurisdiction.	, department of any operation of agoing of the Office	

.

.

:

. .

Received Received