

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt "B"

WELL # 22

9. API Well No.

30-025-21064

10. Field and Pool, or Exploratory Area

Monument Tubb

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL & 990' FEL, SEC. 10, T 20S, R 37E, UNIT LTR 'P'
TD:

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
Stimulate Tubbs
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/13/96 MIRU. NUBOP. PU & GIH w/ 2-3/8" production tubing & Retrieving head. Latch onto & POH w/ RBP. GIH with bit and scraper.
2/14/96 Finish GIH w/ bit & scraper to 6700'. POH. GIH w/ RBP & Pkr. Set RBP at 6680', pkr set @ 6670'. Test RBP. Release pkr and PUH to 6580'. Set pkr and acidize well w/ 1000 gals. 15% HCL diverted w/ 15 1.3 ball sealers. Release pkr., GIH and retrieve RBP. PUH and set RBP @ 6580', pkr. @ 6400'. Acidize w/ 1500 gals. 15% HCL diverted w/ 24 1.3 ball sealers. Release pkr. GIH retrieve RBP. POH.
2/15/96 PU and test 3-1/2" tubing and packer to 8,000#. GIH. Set pkr @ 6387'. Load backside.
2/16/96 RU Frac Equip. Fracture Tubb as follows: Pump 24 bbls. pad, 101 bbls. w/ 100 mesh, 28 bbls. @ 4 ppg, 230 bbls. 100 mesh, 221 bbls. pad, 960 bbls. stepping 182,000# 16/30 Ottawa 2# - 10# w/ 30,000# RCS @ 10#.
2/19/96 Release pkr. POH. laying down 3-1/2" w.s. GIH w/ bailer CO to 6440'. POH.
2/20/96 GIH w/ bit and D.C's and CO hard RCS to 6700'. Circulate clean. POH. GIH w/ production string. Begin swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date

04/08/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

