| DI: | TRIBUTION | | |
|------------------|-----------|---|--|
| BANTA FE | | 1 | |
| FILE | | | |
| U.S.G.S. | | 1 | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| PROBATION OFFICE | | | |
| OPFRATOR | | | |

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

JUN 30 Report New Well C. C.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well of Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Hobbs - How You Leo (Place) | | |
|---------------------------------|-------------------------|---|--|----------------------------------|--|
| | | • | NG AN ALLOWABLE FOR A WELL KNOWN AS: | | |
| ontiner (Cor | ntal 011 mpany or Op | Company: rator) | , Well No. بين in. جن in. جن (Lease) | | |
| | | | , T, R | Poo | |
| | | · · · • • • • • • • • • • • • • • • • • | County. Date Spudded. See Agentia Date Drilling Completed | 52.254 | |
| Pleas | e indicate l | ocation : | Elevation <u>2532 CP</u> Total Depth <u>6774</u> FBI | | |
| D | C B | A | Top Oil <u>/Gas</u> PayName of Prod. Form | | |
| E | F G | H | Perforations <u>CS32 6533 5544 6555 6603 65 w/3</u> Depth Depth Depth Open HoleCasing Shoe_ <u>6724</u> Tubir | | |
| L | K J | I | OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls water inhr | Choke s,min. Size_ | |
| M | N O | P | Test After Acid or Fracture Treatment (after recovery of volume of oil load oil used):bbls.oil, <u>32</u> bbls water in'hrs, GAS WELL TEST - | Choke | |
| Size <u>S 5/810</u> S 1/2 | Feet 1333 672/ | Sax 250 265 | Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; How Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as aci sand): Test field: | urs flowed d, water, oil, and | |
| 2 1/16 | 6514 | ř. | Casing Tubing Date first new Press. <u>Ptr</u> Press. <u>AND</u> oil run to tanks <u>Social</u> | | |
| | | | Gas Transporter <u>Mattern</u> Patrolaum Company | | |
| Remarks: I hereb approved | LLE | | Dermation given above is true and complete to the best of my knowledge. | | |
| | • | | | | |
| | | IVATION | COMMISSION By: (Signature) | | |
| iy: | AC | K (| Title Staf Supervisor Send Communications regarding | g well to: | |
| litle | ····· | | Name Concinental Oil ompact | | |
| 5 JH | PanAmell | 13(3) At | (-Ros(2) Calls-Houghtd Box 460, Hobbs, low half Address | | |

Reass out of Q.C.C.

.

| DEVIATION | SURVEYS - COM | TINENTAL O | IL COMPANY BRIT | T "B" NO. 22 | Jun 37 | 2 44 811 '64 |
|-----------|---------------|------------|-----------------|--------------|--------|--------------|
| Depth | Degree | Depth | Degree | Depth | Degree | |
| 297 | 3/4 | 3555 | 1 1/4 | 5410 | 1 1/4 | |
| 750 | 1 3/4 | 3770 | 1 1/2 | 576 0 | 1 1/4 | |
| 935 | 1 3/4 | 3882 | 1 1/2 | 6030 | 1 | |
| 1182 | 3 1/4 | 4034 | 1 1/2 | 6240 | 1 | |
| 1243 | 2 1/2 | 4200 | 2 1/4 | 6720 | 1 1/4 | |
| 1350 | 1 3/4 | 4248 | 1 3/4 | | | |
| 1668 | 2 | 4287 | 2 | | | |
| 1969 | 1 1/2 | 4343 | 2 | | | |
| 2360 | 2 1/2 | 4540 | 2 | | | |
| 2600 | 1 3/4 | 4800 | 3 1/4 | | | |
| 2758 | 2 | 4881 | 2 1/4 | | | |
| 3275 | 1 3/4 | 5070 | 1 3/4 | | | |

ROBERT GAULT III Staff Supervisor

Subscribed and sworn to before me, a notary public in and for Lea County, New Mexico, this 29th day of June, 1964.

John Exachel

My Commission Expires: