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COUNTY	H63	rato M	onument	بانىي ـ	<u> </u>				
	NY	NY Weir-Blinebry MA							
OPR CONTINENTAL OIL COMPANY Weir-Blineby  22 Britt-Federal "B"  30						20-0252	0-02521064		
<u></u>	-E	E CO-ORD							
Sec. 10, T-20-S, R-37-E  660' fr S Line & 990' fr E Line of Sec.									
660		<u>x                                    </u>			CLASS	E	35942		
	5-18-64			T	DATUM	FORMATION	DATUM		
Comp	6-28-64		FORMA		DATOM	TOKANI COM			
CSG & SX - TU	BING	LOG:	Yates	2712					
3 5/8''	1350'	550	7-R	2973			<del> </del>		
5 1/2"	6724'	765	Oueen	3514			<del></del> _		
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LOGS EL G	אם אם		TD 672						
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IP Tubb Perfs 6514-6611' Flwd 311 BOPD + 33 BW. Pot. Based on 24 hr test thru 20/64" chk., TP 400#, gravity 39., GOR 884.

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PROP DEPTH 6725 TYPE	_
CONT. FROM BELLIN	
DATE	

F. R. 5-14-64 PD 6725' - Tubb & Blinebry. Drlg. 2695'. 5-22-64 TD 4454' fshg. 6-1-64 TD 4454', prep to set Whipstock. 6-8-64 Drlg. 5072'. 6-15-64 Set Whipstock @ 4178'. TD 6470, prep to core. 6-22-64 Cored 5836-62', rec. 26' dolo., w/anhy incls., SSO 5861-62'. Cored 5862-81', rec. 18.5' dolo., w/10' show. Cored 5881-5934', rec. 53' dolo., w/scatt. sli to good shows. TD  $\overline{6724}$ , prep to perf. 6-29-64 Cored 6470-6520', rec. 50' being: 20' sd. w/poor to fair poro. & show, 25' dolo. w/fair to good show & poro. 2' sh, 3' dolo w/good show.

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LEA
              Monument-Tubb & Weir-Blinebry Sec. 10-20S-37E
 CONTINENTAL OIL COMPANY
                               #22 Britt-Federal "B" Page #2
 6-29-64
              - cont'd -
              Cored 6520-71', rec. 51' being:
             45' dolo w/sli to good show.
             5' sd. w/NS, 1' dolo w/NS.
             Cored 6571-86', rec. 15' dolo & sdy dolo.
             w/scatt. show; show wtr. bottom 3'.
             Cored 6640-94', rec. 54' dolo w/scat.
             fair to good shows.
7-6-64
             TD 6724', SI BHP.
             Perf. (Tubb) 6514', 6518', 6537', 6544', 6555', 6603', 6611', w/l SPI.
             Ac. 5000 gals.
             Flow 311 \overline{BO} + 33 BW/24 hrs., thru 20/64" chk.,
             TD 6724', SI BHP.
7-13-64
7-20-64
            TD 6724', prep to test.
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Set Ret. BP @ 5935.'.
Perf. (Bline) @ 5390', 5892', 5895', 5897' w/1
SPI.
Ac. 500 gals.,
Frac. 4500 gals. wtr. + 4000# sd.
Swbd. 285 BW/24 hrs.
Sq. Perfs. 5890-97' w/25 sxs.
TD 6724', COMPLETED.
Drilled out To TD.
LOG TOP: Tubb 6401'.

## NEW MEXICO OIL CONSERVATION COMMISSION

## WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE										
SECTION A										
Operator				Lease			Well No.			
Continental Oil Company Unit Letter   Section   Township			Britt "B"			22				
	Section	Township	2	Ran		County				
Actual Footage Loc	10	20	) S		37 E	Lea				
660	feet from the	~ ~	line and		000 6	from the			•	
Ground Level Elev.		504011			990 feet	east line				
-10444 20101 2101	3			Pool		Dedicated Acreage:				
	Tubb			Mon	ument Tul	ac			80	Acres
l. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO										
who has the righ	who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and									
another. (65-3	-29 (e) NMSA 193	5 Comb.)	,,, poo.		ppropriate the p	rounction e	ιισετ μοτ σιπ	nself or	jor nimselj	ana
2. If the answer to			he interests	of all the	owners been co	nsolidated l	ov communi	tization	acreement	or other-
wise? YES	NO If	answer is '	'yes,'' Type	of Consol	idation			LIDALION	Agreement	or orner-
3. If the answer to	question two is "	no," list al	I the owners	and their	tespective inte	tests below:				
Owner					Land Descript					
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