Submit 5 Copies
Appropriate District Ciffice
DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Ene Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQ					BLE AND A						
Operator									API No.			
Texaco Exploration and Production Inc.								30	025 21112	. /		
Address P. O. Box 730 Hobbs, Nev	w Mexic	0 8824	0-252	8								
Reason(s) for Filing (Check proper box)	W INCXIO	0 0024	0-202			X Othe	x (Please expl	ain)	<del></del>			
New Well Change in Transporter of: EFFECTIVE 6-1-91												
Recompletion	Oil		Dry G	LS.								
Change in Operator	Casinghe	ad Gas 🔲	Conde	nate								
If change of operator give name and address of previous operator Texa	co Prod	ucing in	c.	P. 0.	Во	x 730 I	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name Well No. Pool Name, Inch					cludi	ng Formation			an Padamian Pag		esse Na	
CH WEIR B		6	SKAG	GS D	RIN	CARD	<del></del> _	FEE		8801	40	
Location Unit Letter P	660	)	_ Feet Fr	rom Th	<u>SO</u>	UTH Line	and660	)13	set From The E	AST	Line	
Section 11 Township	, 2	08	Range	37E		, NN	ирм,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NA	TU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate SHUT-IN						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN						Address (Give address to which approved copy of				rın is to be sı	ini)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg			Rge.	is gas actually	connected?	When	?				
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, giv	ve com	mingl	ing order numb	ег:					
Designate Type of Completion	- (X)	Oil Well		Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Dute Compl. Ready to Prod.						Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas F	ay		Tubing Depth			
Perforations									Depth Casing	Shoe		
	<del></del> -	TUBING.	CASI	NG A	ND	CEMENTIN	NG RECOR	D	1			
HOLE SIZE							DEPTH SET	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT			
Troce orec												
							·		1			
	<del></del>											
V. TEST DATA AND REQUES										- 4 11 04 1	1	
OIL WELL (Test must be after re Date First New Oil Run To Tank			oj ioaa e	ou ana	musi	Producing Me				r juli 24 nou	rs.)	
Date First New Oil Run 10 13th	Date of Te	2				1 lookeing wie	and (r ion, pa	rip, gus igi, i				
Length of Test	Tubing Pressure					Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
OAC TITEL I	L					<u> </u>			<del></del>			
GAS WELL Actual Prod. Test - MCF/D   Length of Test						Bbis. Condens	ate/MMCF		Gravity of Condensate			
								Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the	Oil Conser	vation				OIL CON		ATION E	OIVISIC	)N	
J.M. Wille	W_				-	By_	URIDINA	. Signed	87 3000 38930 VIII JA	XTON	<del></del>	
Signature K. M. Miller		Div. Op		ngr.	_		<b>1</b> 99	arrict / 2	Mark Mark			
Printed Name			Title			Titla	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.