ibmit 5 Copies ppropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Ent

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | | | | | | AUTHORI | | | | | |
|---|------------------------------|--------------|-----------|-------------|--|---|----------------|-------------------|--------------|-------------|--|
| I. TO TRANSPORT OIL AND NATURAL GAS [Operator Well | | | | | | | | PI No. | | | |
| Texaco Exploration and Production Inc. 30 | | | | | | | | 025 21112 / | | | |
| Address | | | | | | | | | | | |
| P. O. Box 730 Hobbs, New | w Mexico | 8824 | 0-252 | 8 | X O | her (Please explo | nin i | | | | |
| Reason(s) for Filing (Check proper box) | EFFECTIVE 6-1-91 | | | | | | | | | | |
| New Well | 0.1 | Change in | Dry G | | _ | I LOTIVE O | -1-31 | | | | |
| Recompletion X | Oil Carlachea | 46m 🗀 | Conde | | | | | | | | |
| If above of according aims some | Casinghea | | | | | | | | | | |
| and address of previous operator 18x8 | co Produ | | <u>c.</u> | P. O. Bo | x 730 | Hobbs, Ne | w Mexico | 88240-2 | 28 | | |
| II. DESCRIPTION OF WELL | Well No. Pool Name, Includ | | | | ing Rosmetics Kind c | | | Lease | 1 1 | ease No. | |
| Lease Name C H WEIR B | | 6 | 1 | | RY, EAST | • | State, | Federal or Fee | 88014 | | |
| Location | | | | | | | | | | | |
| Unit Letter P | :660 | | _ Feet Fr | rom The SC | UTH Li | ne and660 |). | et From The E | AST | Line | |
| Section 11 Townshi | P 20 | 08 | Range | 37E | .,1 | MPM, | | LEA | | County | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) SHUT-IN | | | | | | | | nt) | | | |
| Name of Authorized Transporter of Casinghead Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | nt) | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | is gas actually connected? When | | | 7 | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any oth | er lease or | pool, giv | ve comming! | ing order nur | nber: | | | | | |
| Designate Type of Completion | - (X) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | ame Res'v | Diff Res'v | |
| Date Spudded | Date Comp | al. Ready to | Prod. | | Total Depth | <u> </u> | L | P.B.T.D. | | <u></u> | |
| | | | | | T01/0 D | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | ı | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | <u> </u> | | | Depth Casing Shoe | | | |
| | <u> </u> | UBING. | CASI | NG AND | CEMENT | ING RECOR | D | 1 | | | |
| HOLE SIZE | SING & TL | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | SING & TODING SIZE | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after re | | | | | be equal to o | r exceed top allo | wable for this | depik or be for | full 24 hour | | |
| | | | | | | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| | 3. 10. | | | | • | • | | • | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | 1 | | | | L | | | L | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of Co | siden sate | | |
| | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | mre (Stiut-IB) | | Choke Size | | | |
| VL OPERATOR CERTIFIC | ATE OF | COMP | LIAN | ICE |] | | | - :-:- | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | } (| OIL CON | SERV | ATION D | IVISIO | N. | |
| Division have been complied with and t is true and complete to the best of my k | hat the infon | mation give | | ; | 1.1 | OIL CON | | | VõB | | |
| Immille | | | | | Date Approved | | | | | | |
| Signature | | | | | By Chighest servery cryton District a servery cryton | | | | | | |
| K. M. Miller Div. Opers. Engr. Printed Name Title | | | | | Title | | | | | | |
| May 7, 1991 915-688-4834 | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

