STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator
Texaco Inc.

8. Farm or Lease Name
C.H. Weir "B"

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico, 88240

9. Well No.
6

4. Location of Well
UNIT LETTER P . 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 20S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Skaggs Drinkard and East Weir Blinebry

15. Elevation (Show whether DF, RT, GR, etc.)
3547' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

1. MIRUPU. TOH with rods and pump. Install BOP. TOH with 2 1/16" tubing at 6882'.
2. TIH with 2 5/16" bladed bit and workstring. Clean out casing to PBTD 6890'. Note that the Drinkard has had paraffin buildup in the past. Use hot oiler if necessary. TOH with workstring.
3. TIH with 2 7/8" CIBP and set at ±6400'.
4. Remove BOP. Down 2 7/8" casing, establish an injection rate into commingling perforations at 6026-36' with water. Cement squeeze commingling perforations, and Blinebry perforations with 150 sacks Class "H" cement with 2% $CaCl_2$. Flush with water to ±5000'. SD. WOC. Install BOP.
5. TIH with bladed bit and tag TOC. Drill out cement to CIBP. Close pipe rams and pressure test 2 7/8" casing to 2000#. If leakoff is significant, TIH with packer and locate leaks, then squeeze as necessary. Casing to hold pressure test for 30 min./WBC
6. Drill out CIBP set at ±6400'. Push bit to PBTD and circulate clean. TOH.
7. By NL McCullough, perforate the Drinkard with 1 11/16" gun, oriented (2 spf), at 6576, 80, 83, 86, 92, 6600, 03, 06, 09, 12, 15, 18, 23, 37, 40, 49, 57, 59, 68, 73, 76, 94, 6701, 11, 17, 19, 23, 29, 31, 47, 51, 57, 61, 74, 77, 80, 91, 94, 97, 6806, 15, 17, 29, 33, 38, 40, 43, 52, 60, 65, 73, and 6886' (52 intervals, 104 holes). Utilize a greased head lubricator and keep hole loaded with water.

(continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.W. Browning TITLE Dist. Adm. Supvr. DATE 04-22-86

APPROVED BY Eddie W. Seay Oil & Gas Inspector TITLE DATE APR 30 1986

CONDITIONS OF APPROVAL, IF ANY:
Dt. [illegible] C-103 dated 3-6-88

8. TIH with 2 7/8" Brown-Husky production packer, on-off tool, and 2 1/16" CS Hydril tubing (new). Set packer at 6450', circulate treated water, then close on-off tool. Remove BOP. NU wellhead.
9. Treat the Drinkard perforations at 6576-6886' (total 114 holes) with 16,000 gallons 15% NEFE acid. Add 24 gallons friction reducer to acid. Pump job at 4.5 BPM, 4500#, in 4 stages of 4,000 gallons each. Drop 600# of rock salt in 1500 gallons gelled 10# brine water between stages. Adjust block as necessary. Maintain highest rate possible under 4800# tubing pressure. Flush to top perforation. SD. SI well 1 hour.
10. TIH with swab cups and swab load until flow is obtained. Divert flow to production test unit and test flowrate. Perform multi-point test.
11. RDPU. SI well and wait on pipeline.