



PETROLEUM PRODUCTS

April 7, 1978

TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: DOWNHOLE COMMINGLING
C. H. Weir "B" Well No. 6

ATTENTION: MR. JOE D. RAMEY
SECRETARY-DIRECTOR

Gentlemen:

Texaco Inc. respectfully requests administrative approval to commingle production from the Skaggs Drinkard and East Weir Blinebry pools in the wellbore of the C. H. Weir "B" Well No. 6 in accordance with New Mexico Oil Conservation Commission Rule 303-C. Dual completion of this well was authorized by NMOCC Order No. MC-1589-B.

The attached "Data Sheet for Wellbore Commingling" contains the data required by NMOCC Rule 303-C-2 (a, b, c, f, g and h). A Form C-116 showing the current test for the East Weir Blinebry zone and anticipated production for the Skaggs Drinkard zone is attached. The Skaggs Drinkard zone is currently temporarily abandoned. This zone was completed by acidizing with 1500 gal. acid in 1965 and flowed 3 bbls. oil and 2173 MCF gas per day. The well was temporarily abandoned following completion because no oil allowable could be obtained and no Drinkard gas pool existed. A decline curve for the East Weir Blinebry zone in the subject well along with a lease decline curve for the Skaggs Drinkard zone is attached. It is anticipated that the commingled production will be artificially lifted; and it is recommended that 30% of the commingled oil and 75% of the gas be assigned to the Skaggs Drinkard zone with 70% of the oil and 25% of the gas assigned to the East Weir Blinebry zone. A plat showing the location of the subject well and lease and wellbore diagrams of the existing and proposed completions are attached. Approval to downhole commingle the East Weir Blinebry and Skaggs Drinkard pools has previously been obtained for Texaco's C. H. Weir "B" Well No. 2.

Special consideration of this application with regard to the requirements for current tests and measured bottom hole pressures is requested because of the wells marginal status and lack of economic justification for extensive remedial work.

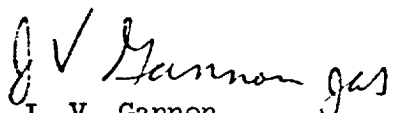


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Ownership of the two zones is common throughout. Commingling will not jeopardize the efficiency of any secondary recovery operations. All offset operators (see attached list) have been notified of this application by copy of this letter.

Yours very truly,


J. V. Gannon
District Superintendent

WRH:las

Attachments

Offset Operators
✓ NMOCC - Hobbs, N. M.