This form is not to be used for reporting packer leakage tests in Nowtheast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operato			Leas			ell
Locatio	n Unit	[Sec	Twp	Rge	County	0. (0
of Well	P		Type of Prod	Method of Prod		<u>ka</u>
	Name of Rese	ervoir or Pool		Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Si.ze
Upper Compl	WEIR BEINGER	L Čast	<u>Cra</u>	المتاريخ	Cas	= Yea
Lower Compl	Corner Dan			* Just to		
00.11		P. C. L.			<u> </u>	
			FLOW TEST			
Both zo	nes shut-in at	(hour, date):_	18000	1.5 76	Upper	Lower
Well op	ened at (hour,	date):	9 BG AG.	1616	Completion	Completic
Indicat	e by (X) the	zone producing	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • •	····· ×	
Pressure at beginning of test						
						
Maximum pressure during test						
				• • • • • • • • • • • • • • • • • • • •		1
Pressur	e at conclusion	n of test	• • • • • • • • • • • • • • • • • • • •	••••••		1.50
Pressur	e change durin	g test (Maximum	minus Minimum).	••••••	···· <u>-400</u>	<u></u>

				Total Tim Productio	- O	
OIT LLO	IUC LION		Gas Prod	uction		
				est <u>\$0</u>		
Remarks	* 5 Em	- Trans	<u>, , , , , , , , , , , , , , , , , , , </u>	La Colonia		
Well one	ened at Chaum	datale	FLOW TEST N		Upper	Lower
						•
				•••••••		
				••••••		
Stabiliz	ed? (Yes or No	·)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • •	• • • • •	-
laximum	pressure durin	ig test	•••••	••••••••	• • • • •	
				•••••••		
				•••••••		-
				••••••••		
				Total time		
Well closed at (hour, date) Production						
uring T	est:b	bls; Grav	During Tes	et	MCF; GOR	
hereby nowledge	certify that	the information	herein containe	d is true and com	plete to the bes	t of my
· ·	•		Ring	perator	·	i
pproved New Mex		vation Commissio	19 / J. CC	y	1/1/1	
		Çm S		7	33	
			T:	ltle office Const	Sarry Commence	
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