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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

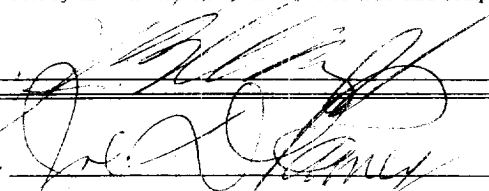

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>C. H. Weir 'B'</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>11</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>East Weir Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3574</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull rods.
2. Squeeze present Glorieta perforations (5265-5275) w/150 sx Class C cement.
3. Drill out cement and test for 30 minutes w/3500# from 10:30-11:00 AM, November 14, 1969 - Tested OK.
4. Perforate 2-7/8" OD casing w/2 JSPI @5788, 5789, 5814, 5821; w/2 JSPF from 5851-5872; w/2 JSPI @5911, 5926, 5943, 5969, 5974, 5986, 6004; and w/2 JSPI from 6021-6036'.
5. Ran 1-1/4" drill pipe to 6060' and spotted 15% HCL acid over new perforations. Pull drill pipe to 5770' and acidize down 1-1/4" w/remainder of acid (3000 gal total.) in ten equal stages using 9 ball sealers between stages.
6. Pull drill pipe.
7. Frac down 2-7/8" OD casing w/7000 gal lease crude containing 1/2# 20-40 sand and 1/40# Adomite per gal.
8. Swab, test and place Blinebry zone on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>November 25, 1969</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>11/25/69</b>
CONDITIONS OF APPROVAL, IF ANY:		