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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name C. H. Weir 'B'
9. Well No. 6
10. Field and Pool or Wildcat UNDESIGNATED East Weir Blinebry
12. County Lea
19. Proposed Depth 6900' TD
19A. Formation Blinebry
20. Rotary or C.T. Workover
21. Elevations (Show whether DF, RT, etc.) 3574' DF
21A. Kind & Status Plug, Bond -
21B. Drilling Contractor Workover
22. Approx. Date Work will start October 20, 1969

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator TEXACO Inc. 3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 11 TWP. 20-S RGE. 37-E NMPM	5. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>
19. Proposed Depth 6900' TD	19A. Formation Blinebry
20. Rotary or C.T. Workover	21. Elevations (Show whether DF, RT, etc.) 3574' DF
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23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	17.28	1411'	550	Circulated
7 7/8"	2 7/8" Glor.	6.50	6896'	900	2600'
7 7/8"	2 7/8" Drk.	6.50	6900'	900	2600'

TEXACO Inc. proposes to re-complete subject well from Glorieta to Blinebry zone by following procedure:

1. Pull rods.
2. Squeeze present Glorieta perforations (5265'-5275') w/150 Sx. Class 'C' Cement.
3. Drill out cement and test for 30 minutes w/3500#.
4. Perforate 2 7/8" O.D. Casing w/2 JSPI @ 5788; 5789; 5814; 5821; w/2 JSPI from 5851'-5872'; w/2 JSPI @ 5911; 5926; 5943; 5969; 5974; 5986; 6004' and w/2 JSPI from 6021'-6036'.
5. Run 1 1/4" drill pipe to 6036' and spot 15% HCL acid from 6036' to 5700'. Pull drill pipe to 5780' and acidize down 1 1/4" w/remainder of acid (3000 gal. total)
6. Pull drill pipe.

(Continued on attached page)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assistant District Superintendent Date October 15, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

7. Frac down 2 7/8" O.D. Casing w/20,000 gals. lease crude containing 1# 20/40 sand 1/40# Adomite per gal. and 20# gelling agent per 1000 gals. Frac in 3 equal stages and follow each stage w/45# Unibeads.
8. Swab, test and place Blinbry zone on production.