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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| Fee                                                                    |

|                       |                                                                                                                                                                                                                         |
|-----------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL      | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                              |
| b. TYPE OF COMPLETION | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| NONE                           |
| 8. Farm or Lease Name          |
| C. H. Weir "B"                 |
| 9. Well No.                    |
| 6                              |
| 10. Field and Pool, or Wildcat |
| Drinkard (GAS)                 |

|                        |                                   |
|------------------------|-----------------------------------|
| 2. Name of Operator    | TEXACO Inc.                       |
| 3. Address of Operator | P. O. Box 728 - Hobbs, New Mexico |
| 4. Location of Well    |                                   |

|             |       |              |     |               |      |      |           |
|-------------|-------|--------------|-----|---------------|------|------|-----------|
| UNIT LETTER | P     | LOCATED      | 660 | FEET FROM THE | East | 660  | FEET FROM |
| THE         | South | LINE OR SEC. | 11  | TWP.          | 20-S | RGE. | 37-E      |

|            |
|------------|
| 12. County |
| Lea        |

|                                                                                                                        |                       |                                  |                                        |                                 |
|------------------------------------------------------------------------------------------------------------------------|-----------------------|----------------------------------|----------------------------------------|---------------------------------|
| 15. Date Spudded                                                                                                       | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead            |
| Jan. 8, 1965                                                                                                           | Jan. 27, 1965         | Feb. 6, 1965                     | 3574' (D. F.)                          | 3564'                           |
| 20. Total Depth                                                                                                        | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Rotary Tools                    |
| 6900'                                                                                                                  | 6890'                 | TWO                              | 6900'                                  | Cable Tools                     |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name                                                      |                       |                                  |                                        | 25. Was Directional Survey Made |
| Perforate 2 7/8" Casing with one Jet shot at 6771', 6782', 6817', 6827', 6831', 6835', 6846', 6857', 6862', and 6871'. |                       |                                  |                                        | YES                             |

|                                      |                    |
|--------------------------------------|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
| Gamma Ray Neutron                    | NO                 |

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8"                                             | 17.28          | 1411'     | 11"       | 550 Sx.          | NONE          |
| 2 7/8" GLO                                         | 6.50           | 6896'     | 7 7/8"    | 900 Sx.          | NONE          |
| 2 7/8" DRK                                         | 6.50           | 6900'     | 7 7/8"    | 900 Sx.          | NONE          |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SIZE              | DEPTH SET | PACKER SET |
| NONE             |     |        |              |                   |           |            |

|                                                                                                                        |                                                                         |
|------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|
| 31. Perforation Record (Interval, size and number)                                                                     | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                          |
| Perforate 2 7/8" Casing with one jet shot at 6771', 6782', 6817', 6827', 6831', 6835', 6846', 6857', 6862', and 6871'. | DEPTH INTERVAL                                                          |
|                                                                                                                        | AMOUNT AND KIND MATERIAL USED                                           |
|                                                                                                                        | 6771' to 6871' 500 gals acetic acid. 1000 gals 15% NE acid in 5 stages. |

|                       |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| Feb. 5, 1965          |                 | Flow                                                                |                         |            |              | SHUT-IN                        |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| Feb. 6, 1965          | 24              | 14/64"                                                              |                         | 2 1/2      | 2172         | NONE                           | - - -           |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 400                   | - - -           |                                                                     | 2 1/2                   | 2172       | NONE         | 68                             |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed by |
| SHUT - IN                                                  | C. F. Jackson     |

|                         |
|-------------------------|
| 35. List of Attachments |
| NONE                    |

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE February 8, 1965.

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ 1355'      | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____ 1443'      | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____ 2508'      | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____ 2690'     | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____ 5200'  | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinberry _____ 5750' | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____ 6335'      | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____ 6760'  | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From                                                                           | To   | Thickness<br>in Feet | Formation      | From | To | Thickness<br>in Feet | Formation |
|--------------------------------------------------------------------------------|------|----------------------|----------------|------|----|----------------------|-----------|
| 0                                                                              | 245  | 245                  | Caliche        |      |    |                      |           |
| 245                                                                            | 990  | 745                  | Redbed         |      |    |                      |           |
| 990                                                                            | 1355 | 365                  | Redbed & Shale |      |    |                      |           |
| 1355                                                                           | 1443 | 88                   | Anhy           |      |    |                      |           |
| 1443                                                                           | 1880 | 437                  | Salt           |      |    |                      |           |
| 1880                                                                           | 2500 | 620                  | Anhy & Salt    |      |    |                      |           |
| 2500                                                                           | 3340 | 840                  | Anhy & Lime    |      |    |                      |           |
| 3340                                                                           | 4210 | 870                  | Lime           |      |    |                      |           |
| 4210                                                                           | 5630 | 1420                 | Lime & Sand    |      |    |                      |           |
| 5630                                                                           | 6480 | 850                  | Lime           |      |    |                      |           |
| 6480                                                                           | 6900 | 420                  | Lime & Sand    |      |    |                      |           |
| Total Depth                                                                    |      | 6900                 |                |      |    |                      |           |
| All measurements from rotary table or<br>10' above ground level.               |      |                      |                |      |    |                      |           |
| Estimate Number                                                                |      | 5100                 |                |      |    |                      |           |
| 5 - NMOCC - Hobbs, N. M.                                                       |      |                      |                |      |    |                      |           |
| 1 - Fluor Corp. - Midland Tower Bldg. - Midland, Texas                         |      |                      |                |      |    |                      |           |
| 1 - Cities Service - Mr. J. Embry - Cities Service Bldg. - Bartlesville, Okla. |      |                      |                |      |    |                      |           |
| 1 - Field                                                                      |      |                      |                |      |    |                      |           |
| 1 - File                                                                       |      |                      |                |      |    |                      |           |