

UNITED STATES OF AMERICA

JUN 18 11 20 AM '69

June 17, 1969

New Mexico Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, New Mexico 87501

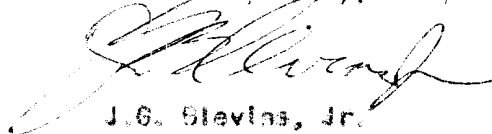
Re: Revision of Administrative Order  
No. MC-1589-A Zone Change,  
TEXACO Inc., C.H. Weir 'B' No. 6  
Lea County, New Mexico

Gentlemen:

TEXACO Inc. respectfully requests revision of Administrative Order No. MC-1589-A to authorize the dual tubingless completion of C.H. Weir 'B' Well No. 6 in the East Weir Bilinebry Pool and the Skaggs Drinkard Pool. Order No. MC-1589-A authorized the dual tubingless completion of said well in the Glorieta and Drinkard formations of the Skaggs Pool. The Glorieta zone has become uneconomical to produce and an attempt to obtain a commercial producer in the Bilinebry zone will be made.

Attached is a diagrammatic sketch of the well, lease plot, and 'Application for Multiple Completion'. Authorization for a multiple completion in the two pertinent zones has previously been granted on TEXACO Inc.'s M.B. Weir 'B' Well No. 7 by Order No. MC-1605.

Yours very truly,



J.G. Glevins, Jr.  
Assistant District Superintendent

BRH-bh

Attachments

CC: NMCCC  
P.O. Box 1980  
Hobbs, N.M. 88240



## APPLICATION FOR MULTIPLE COMPLETION

HOBBS OFFICE O. C. C.

JUN 18 11 20 AM '69

Operator <b>TEXACO Inc.</b>		County <b>Lea</b>		Date <b>June 17, 1969</b>
Address <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>		Lease <b>C.H. Weir 'B'</b>		Well No. <b>6</b>
Location of Well <b>P</b>	Unit <b>II</b>	Section <b>20-South</b>	Township <b>37-East</b>	Range <b>37-East</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1605**; Operator Lease, and Well No.: **TEXACO Inc.**

**M.B. Weir 'B' Well No. 7**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>East Weir-Bilnebry</b>		<b>Skaggs-Drinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5786-6036'</b>		<b>6771 - 6871'</b>
c. Type of production (Oil or Gas)	<b>OIL</b>		<b>OIL (Shut-In)</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Artificial Lift</b>		<b>Flow</b>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Continental Oil Company - Box 427, Hobbs, New Mexico 88240****Cities Service Oil Company - Box 69, Hobbs, New Mexico 88240****Humble Oil & Refining Co. - Box 2100, Hobbs, New Mexico 88240****Gulf Oil Corporation - Box 1938, Roswell, New Mexico 88201**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **June 17, 1969 (Registered Mail Letter)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. District Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

\* Logs of well previously submitted to NMCCC.

**J.G. Blevins, Jr.** Signature **Asst. District Supt.**

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

HUMBLE SERVICE O. C. C.

JUN 19 11 20 AM '69

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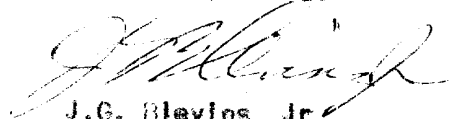
Continental Oil Company - P.O. Box 427, Hobbs, New Mexico 88240  
Cities Service Oil Company - P.O. Box 69, Hobbs, New Mexico 88240  
Humble Oil & Refining Co. - P.O. Box 2100, Hobbs, New Mexico 88240  
Gulf Oil Corp. - P.O. Box 1938, Roswell, New Mexico 88201

Gentlemen:

Attached is an application by TEXACO Inc. to dually complete the C.H. Weir 'B' Well No. 6 in the East Weir Blinbry Pool and Skaggs Drinkard Pool. The well is located in Unit P, Section 11, T-20-S, R-37-E, Lea County, New Mexico. Also attached are three copies of a waiver consenting to such multiple completion and self-addressed, stamped envelopes for your convenience.

If you have no objections to this application, please approve and forward one copy of the waiver to the New Mexico Oil Conservation Commission at Santa Fe and return one to TEXACO Inc. Your prompt handling of this matter will be appreciated.

Yours very truly,



J.G. Blevins, Jr.  
Assistant District Superintendent

BRH-bh

Attachments

CC: NMOCC

82-1065 OS 11-11-79

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

ATTENTION: The following information is for your information only. It is not intended to be used as a basis for any action. It is the policy of the FBI to keep this information confidential. It is not to be released to the public or to any other agency without the express written approval of the FBI. It is the responsibility of the recipient to ensure that this information is not disclosed to unauthorized persons.

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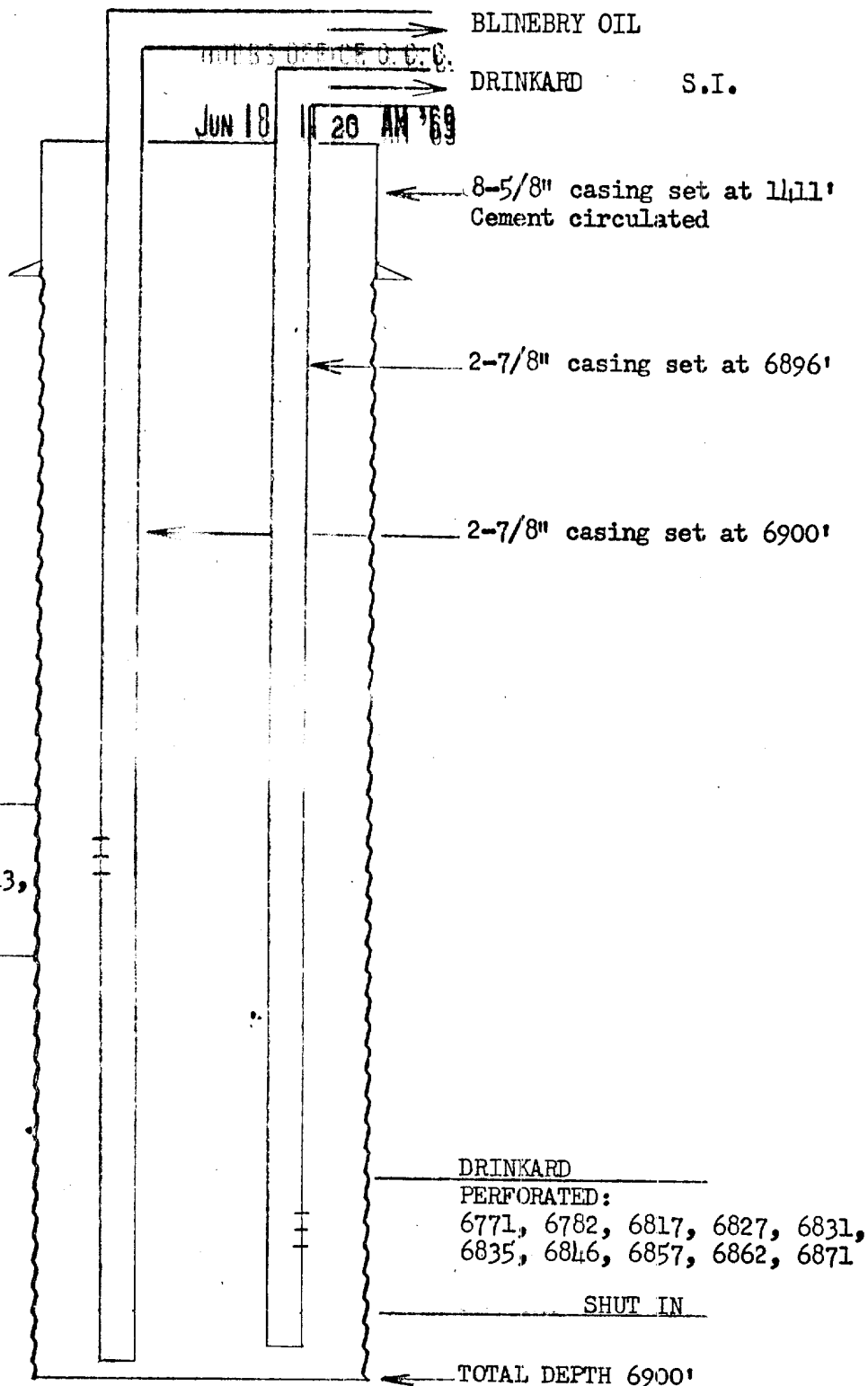
...and the *Journal of the American Medical Association* (JAMA) ...

SECRET

1. *Chlorophyll a* (Chl *a*)

2-7/8" casing cemented with 800 sacks. Cement volume equals 153% of calculated annular volume from TD to base of salt at 2640'.

BLINEBRY  
PERFORATIONS:  
5788, 5789, 5814,  
5821, 5851-5872, 5943,  
5969, 5974, 5986,  
6004, 6021-6036



TEXACO Inc.

C.H. WEIR "B" WELL NO. 6  
EAST WEIR BLINEBRY AND SKAGGS DRINKARD  
LEA COUNTY, NEW MEXICO  
JUNE 17, 1969

Revises Sketch Dated 6-10-65

