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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NONE	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		C. H. Weir "B"	

2. Name of Operator	9. Well No.
TEXACO Inc.	6
3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 728 - Hobbs, New Mexico	Skaggs Glorieta

4. Location of Well	12. County
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>11</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMMP	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Jan. 8, 1965	Jan. 27, 1965	February 12, 1965	3574' (D. F.)	3564'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6900'	6865'	TWO	6900'	NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Perforate 2 7/8" Casing with one jet shot per foot from 5265' to 5275'				YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17.28	1411'	11"	550 Sx.	NONE
2 7/8" GLO	6.50	6896'	7 7/8"	900 Sx.	NONE
2 7/8" DRK	6.50	6900'	7 7/8"	900 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 2 7/8" Casing with one jet shot per foot from 5265' to 5275'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5265' to 5275'	500 gals acetic acid. 500 gals 15% Acid in 2 stages - 4 BS.
		Re-acidize with 1500 gals 15% NE acid - 2 stages - 4 BS.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Feb. 9, 1965		Swab				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - O.I Ratio
Feb. 12, 1965	24	Swab		44	17.6	126	400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Swab	- - -		44	17.6	126	38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Skelly Oil Company	C. F. Jackson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. Raymond</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>February 12, 1965</u>
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This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

Locality	Altitude	Collector	Date
T. Anhy	1355'	Canyon	T. Ojo Alamo
T. Salt	1143'	Strawn	T. Kirtland-Fruitland
B. Salt	2508'	Atoka	T. Pictured Cliffs
T. Yates	2690'	Miss	T. Cliff House
T. 7 Rivers		Devonian	T. Menefee
T. Queen		Siurian	T. Point Lookout
T. Grayburg		Montoya	T. Mancos
T. San Andres		Simpson	T. Gallup
T. Glorieta	5200'	McKee	T. Base Greenhorn
T. Paddock	5750'	Ellenburger	T. Dakota
T. Blinberry	6335'	Gr. Wash	T. Morrison
T. Tubb	6760'	Granite	T. Todillo
T. Drinkard		Delaware Sand	T. Entrada
T. Abo		Bone Springs	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

Formation

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	245	245	Caliche				
245	990	745	Redbed				
990	1355	365	Redbed & Shale				
1355	1773	88	Any				
1773	1880	107	Salt				
1880	2500	620	Any & Salt				
2500	3340	840	Any & Lime				
3340	4210	870	Lime				
4210	5630	1420	Lime & Sand				
5630	6480	850	Lime				
6480	6900	420	Lime & Sand				
6900	6900						
total Depth 6900							
all measurements							
0' above ground level.							
Estimate Number							
5100							
- NMOC - Hobbs, N. M.							
- Fluor Corp. - Midland Tower Bldg. - Midland, Texas							
- Cities Service - Mr. J. Embry - Cities Service Bldg. - Bartlesville, Okla.							
- Field							
- File							