

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO Inc.
Address: P. O. Box 728, Hobbs, New Mexico 88240
Lease and Well No.: C. H. Weir "A" Well No. 10
Location: 1980' FSL & 2306' FEL, Section 12, T-20-S, R-37-E

WELL DATA

	<u>Upper Pool</u>	<u>Middle Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Weir Blinebry East</u>	<u>Skaggs Drinkard</u>	
Producing Method	<u>Flowing</u>	<u>Flowing</u>	
BHP	<u>1108</u>	<u>1577*</u>	
Type Crude	<u>Sour</u>	<u>Sour</u>	
Gravity	<u>36.9</u>	<u>36.9</u>	
GOR Limit	<u>2000</u>	<u>2000</u>	
Completion Interval	<u>5768' - 5976'</u>	<u>6786' - 6839'</u>	
Current Test Date	<u>6-14-79</u>	<u>6-70</u>	
Oil	<u>5</u>	<u>16</u>	
Water	<u>0</u>	<u>1</u>	
GOR	<u>43116</u>	<u>37738</u>	
Selling Price of Crude - \$/BBL.	<u>\$ 17.32</u>	<u>\$ 17.32</u>	
Daily Income - \$/Day	<u>\$ 86.60</u>	<u>0</u>	

COMMINGLED DATA:

Gravity of Commingled Crude 36.9
Selling Price of Commingled Crude - \$/BBL. \$ 17.32
Daily Income - \$/Day \$935.28

Net (Gain) (LOSS) from Wellbore Commingling - \$/Day \$ 848.63 (49 BOPD Increase)
based on current producing rates.

* Estimated from BHP of Offsets. Skaggs (Drinkard) TR-O in June, 1970.