	Report resing pressure in fleu of tubing pressure for any well producing through casing. Mail crigingl and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 305 and appropriate pool rules.	Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a tempetature of 60° will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	No well will be analgaed an allowable greater than the amo During gas-oil ratio test, each well shall be produced ut located by more than 25 percent. Operator is encouraged to take increased allowables when authorized by the Commission.		H. Weir "A" Blinebry (East) Skaggs (Drinkard)		3 .	P. O. Box 728, Hobbs, New	Operator TEXACO Inc.	
	aport to th -	f measure ng pressur	shall be shall be sencoura Commissio		ں 10 ت	ио. с	WELL			
•	ne distric	d at * pr e for any	han the a produced ged to the		12 20s		Го	Mexico 88240		NEW MEXICO OIL GAS-
	t office of	essure bas, well produ	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced ut a rate not exceeding the top unit allowable for the pool in which well is by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned ed allowables when authorized by the Commission.				LOCATION		Blinebry	
	the New	e of 15.0 cing thro			37E	ת				G G
	Mexico Oil C	125 psia and s ugh casing.			6-14-7 6-70		DATEO		and Dr	GAS-OIL RATIO TESTS
	Conserve	1 temper		*	79 S	STAT		TEST	Drinkard	ATIO
	atlon Comm	ature of 61			34/64		CHOKE	+ о (Х)	rd	
	nission in)° F. Spec	r the pool that well		- 280	PRESS.	TBG.	Sche	-	OMMISSION
	accordanc	F. Specific gravity base	in which w can be ass		O M	ALLOW-	DAILY	Scheduled		
	e with	С В В В В	vell is signed		N N 4 4	- I			County I	
(Tide) Tune 28, 1979	Asst. Di		I hereby certify that the above information is true and complete to the best of my know- ledge and belief.		ЧQ	WATER BBLS.	U	Comp	Lea	
					36 • • •	GRAV.	~1 JI	Completion		
	(Signature) District Su				μos	BBLS.				C-116 Revised 1-1-65
	gnature) 2t Supe		at the abov to the bes		216 132	GAS M.C.F.	TEST			-1-6.5
	Superintendent		ve information t of my know-		43,116 37,738	CU.FT/BBL	GAS - OIL	Special 🔀		