

NEW MEXICO OIL CONSERVATION COMMISSION

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SAITAE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>M. B. Weir 'B'</b>
3. Address of Operator <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>	9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>P</b> <b>987</b> FEET FROM THE <b>East</b> LINE AND <b>990</b> FEET FROM THE <b>South</b> LINE, SECTION <b>12</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMMP.	10. Field and Pool, or Wildcat <b>Skaggs Drinkard, Weir Blinebry East, Monument Tubb</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3565' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Downhole Commingle</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **NMOCC HEARING - CASE No. 5457, ORDER NO. R-5006**

1. Pull production equipment from Blinebry and Drinkard zones.
2. Check TD on all zones.
3. Clean out Blinebry and Tubb zones to TD.
4. Perforate 2 7/8" csg in Tubb Zone w/1-JSPF, 6582'-6592'. Ran pump anchor & rods.
5. Run production equipment in Drinkard string.
6. Test and return to production as Triple Downhole Commingle of Blinebry, Tubb, and Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Asst. Dist. Supt. DATE 9-30-75

APPROVED BY *[Signature]* TITLE Geologist DATE 9-30-75

CONDITIONS OF APPROVAL, IF ANY: