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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>M.B. Weir 'B'</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>987</b> FEET FROM THE <b>East</b> LINE AND <b>990</b> FEET FROM THE <b>South</b> LINE, SECTION <b>12</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3565' DF</b>		10. Field and Pool, or Wildcat <b>Monument Tubb</b>
		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cut paraffin in Tubb string.
2. Perforate 2-7/8" casing w/2 JSPI @ 6366, 73, 81, 86, 98, 6405, 11, 17, 23, 28, 34, 39, 47, 97, & 6513.
3. Acidize perforations 6366-6513 w/ 4500 gals. 15% acid in 5-900 gal. stages w/rock salt and benzoic flakes between stages.
4. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. L. Ramey* TITLE **Asst. Dist. Supt.** DATE **April 17, 1974**

APPROVED BY Joe D. Ramey DATE 4/17/74

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.