

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.			Lease M.B. Weir "B"		Well No. 10
Location of Well	Unit P	Sec 12	Twp 20	Rge 37	County Lea
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper 1	Weir Blinebry East	Oil	Art. Lift	Csg.	-
2	Weir Tubb East	oil	Flow	Csg.	3 1/4
3	Skaggs Drinkard	oil	Art. Lift	Csg.	-
Lower 4					

FLOW TEST NO. 1

All zones shut-in at (hour, date): 8:00 AM 1-7-74

Well opened at (hour, date): 8:00 AM 1-8-74

	1	2	3	4
Indicate by (X) the zone producing	<u>X</u>			
Pressure at beginning of testpsi.....	<u>220</u>	<u>1550</u>	<u>500</u>	
Stabilized? (Yes or No)	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	
Maximum pressure during testpsi.....	<u>220</u>	<u>1550</u>	<u>500</u>	
Minimum pressure during testpsi.....	<u>10</u>	<u>1550</u>	<u>500</u>	
Pressure at conclusion of testpsi.....	<u>10</u>	<u>1550</u>	<u>500</u>	
Pressure change during test (Maximum ^{psi} minus Minimum).	<u>210</u>	<u>0</u>	<u>0</u>	
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>-</u>	<u>-</u>	

Well closed at (hour, date): 2:30 PM 1-8-74 Total Time On Production 6 hrs 30 min

Oil Production Gas Production

During Test: 3 bbls; Grav. 36.6 ; During Test 28 MCF; GOR 9333

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 1-9-74

	1	2	3	4
Indicate by (X) the zone producing		<u>X</u>		
Pressure at beginning of testpsi.....	<u>475</u>	<u>1550</u>	<u>525</u>	
Stabilized? (Yes or No)	<u>NO</u>	<u>Yes</u>	<u>Yes</u>	
Maximum pressure during testpsi.....	<u>500</u>	<u>1550</u>	<u>525</u>	
Minimum pressure during testpsi.....	<u>475</u>	<u>50</u>	<u>525</u>	
Pressure at conclusion of testpsi.....	<u>500</u>	<u>50</u>	<u>525</u>	
Pressure change during test (Maximum ^{psi} minus Minimum).	<u>25</u>	<u>1500</u>	<u>0</u>	
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>	<u>-</u>	

Well closed at (Hour, date) 4:00 PM 1-9-74 Total time on Production 8 hrs.

Oil Production Gas Production

During Test: 1 bbls; Grav. 38.0 ; During Test 78 MCF; GOR 78,000

Remarks _____

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.			Lease M. B. Weir "B"			Well No. 10		
Location of Well	Unit P	Sec 12	Twp 20	Rge 37	County Lea			

FLOW TEST NO. 3

Well opened at (hour, date): 8:00 AM 1-10-74

	1	2	3	4
Indicate by (X) the zone producing.....			X	
Pressure at beginning of test	500	1600	525	
Stabilized? (Yes or No).....	Yes	Yes	Yes	
Maximum pressure during test	500	1620	525	
Minimum pressure during test	500	1600	20	
Pressure at conclusion of test	500	1620	20	
Pressure change during test (Maximum minus Minimum)	0	20	505	
Was pressure change an increase or a decrease?.	-	increase	decrease	

Well closed at (hour, date): 2:45 PM 1-10-74 Total Time On Production 6 hrs 45 min

Oil Production Gas Production

During Test: 3 bbls; Grav. 37.0; During Test 15 MCF; GOR 5000

Remarks

FLOW TEST NO. 4

Well opened at (hour, date):

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				

Well closed at (hour, date)

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission
By _____
Title _____

Operator TEXACO Inc.
By _____
Title ASST. DIST. SUPERINTENDENT
Date _____