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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name M. B. Weir "B"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 10
4. Location of Well UNIT LETTER P , 987 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat East Weir Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3565' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

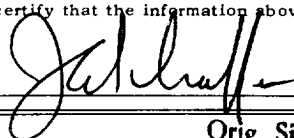
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Perforated w/2 JSDF 5920' - 5929', 5950' - 5959', 5986' - 5990'; w/2 JSPI @ 6009', 6028', 6032', and 6036'.
2. Acidized casing perforations 5775' - 6036' w/2000 gals 15% NE acid in 10 - 200 gal stages w/6 ball sealers between stages and 13 ball sealers ahead of 1st stage.
3. Frac casing perforations 5775' - 6036' w/20,000 gals gel lease crude w/1#/gal 20-40 sand and 1/40#/gal Mark II Adomite in 3 - 4000 gal stages and 4 - 2000 gal stages. Preceded 1st stage w/75# unibeads. Ran 50# unibeads between 1st and 2nd stages and 25# unibeads between remaining stages. Ran 250 gals 15% acid following each unibead block. Ran temperature survey following first 3 stages and final stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE October 26, 1971
APPROVED BY Joe D. Raftery Dist. I, Supv.	TITLE	DATE OCT 28 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 27 1971

OIL CONSERVATION COMM.
HOBBBS, N. H.