

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond

H. D. Raymond

Subscribed and sworn to before me this 23rd day of
February, 1965.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease M. B. Weir "B" Well No. 10

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
303'	1/2
817'	1/4
1255'	1/2
1960'	1/4
2458'	2 1/2
2679'	2 1/2
2772'	2
3239'	1
3713'	1
3964'	3/4
4252'	1
4634'	1 1/2
4984'	3/4
5334'	1 3/4
5742'	3/4
5922'	1/2
6117'	1/4
6278'	1/2
6400'	1
6592'	1
6761'	1
6900'	1 1/4

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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
10 10 11 85

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER P LOCATED 987 FEET FROM THE East LINE AND 990 FEET FROM
THE South LINE OF SEC. 12 TWP. 20-S RGE. 37-E NMPM
12. County
Lea

15. Date Spudded
Jan. 21, 1965
16. Date T.D. Reached
Feb. 6, 1965
17. Date Compl. (Ready to Prod.)
SHUT IN
18. Elevations (DF, RKB, RT, GR, etc.)
3565' (D. F.)
19. Elev. Casinghead
3555'
20. Total Depth
6900'
21. Plug Back T.D.
6863'
22. If Multiple Compl., How Many
THREE
23. Intervals Drilled By
Rotary Tools
6900'
Cable Tools
NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 2 7/8" Casing with one jet shot at 6463', 6468', 6473', 6490', 6524', 6542', 6552', 6572', and 6592'.
25. Was Directional Survey Made
YES
26. Type Electric and Other Logs Run
Radioactivity Log
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.45	1400'	12 1/4"	750 Sx.	NONE
2 7/8" BLI	6.50	6896'	8 3/4"	1000 Sx.	NONE
2 7/8" TUBB	6.50	6894'	8 3/4"	1000 Sx.	NONE
2 7/8" DRK	6.50	6896'	8 3/4"	1000 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE						

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" Casing with one jet shot at 6463', 6468', 6473', 6490', 6524', 6542', 6552', 6572', and 6592'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6463' to 6592'
AMOUNT AND KIND MATERIAL USED
500 gals acetic acid. Reacidize with 1800 gals 15% NE acid in 9 stages with one ball sealer between stages. Frac 15,000 gal Lse Crude, 10,000 lbs. sand.

33. PRODUCTION
Date First Production
February 24, 1965
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow
Well Status (Prod. or Shut-in)
SHUT IN
Date of Test
Feb. 25, 1965
Hours Tested
24
Choke Size
22/64"
Prod'n. For Test Period
NONE
Oil - Bbl.
NONE
Gas - MCF
964.4
Water - Bbl.
NONE
Gas - Oil Ratio
- - -
Flow Tubing Press.
400
Casing Pressure
- - -
Calculated 24-Hour Rate
NONE
Oil - Bbl.
NONE
Gas - MCF
964.4
Water - Bbl.
NONE
Oil Gravity - API (Corr.)
- - -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SHUT IN
Test Witnessed By
C. F. Jackson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE February 26, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1104'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1185'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2540'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2725'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4294'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5270'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	5823'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6380'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6811'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367	367	Caliche				
367	1015	648	Redbed				
1015	1104	389	Redbed & Sand				
1104	1185	81	Anhy				
1185	2550	1065	Salt				
2550	2725	175	Anhy & Gyp				
2725	2915	190	Anhy, Gyp & Shale				
2915	3239	324	Anhy & Lime				
3239	4320	1081	Lime				
4320	5630	1310	Lime & Sand				
5630	6150	520	Lime				
6150	6900	750					
Total Depth 6900							
All measurements from rotary table or. 10' above ground level.							
Estimate Number 8265							
5 - NMOCC - Hobbs, New Mexico							
1 - Field							
1 - File							