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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL					7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					NONE	
b. TYPE OF COMPLETION					8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					M. B. Weir "B"	
2. Name of Operator					9. Well No.	
TEXACO Inc.					10	
3. Address of Operator					10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico					East Weir Blinebry	
4. Location of Well					12. County	
UNIT LETTER <u>P</u> LOCATED <u>987</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM <u>South</u> LINE OF SEC. <u>12</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMPM					Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead		
Jan. 21, 1965	Feb. 6, 1965	March 15, 1965	3565' (D. F.)	3555'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools	
6900'	6865'	THREE	6900'	NONE	NONE	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made
One jet shot at 5774', 5793', 5802', 5826', 5833', 5844', 5855', 5862', 5877', 5883', 5898', 5907', and 5916'.						YES
26. Type Electric and Other Logs Run					27. Was Well Cored	
Radioactivity Log					NO	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	25.45	1400'	12 1/4"	750 Sx.	NONE	
2 7/8"	6.50	6896'	8 3/4"	1000 Sx.	NONE	
2 7/8"	6.50	6894'	8 3/4"	1000 Sx.	NONE	
2 7/8"	6.50	6896'	8 3/4"	1000 Sx.	NONE	
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE						
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
One jet shot at 5774', 5793', 5802', 5826', 5833', 5844', 5855', 5862', 5877', 5883', 5898', 5907', and 5916'.				DEPT. INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				5774' to 5916' 500 gals acetic acid. 2000 gals 15% NE acid. Frac with 15,000 gals gel lse crude & 10,000 lbs sand.		
33. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
March 12, 1965		Pump			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
March 15, 1965	24	Pump		15	21	NONE
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Pump	- - -		15	21	NONE	39
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
Sold - Warren Petroleum					C. F. Jackson	
35. List of Attachments						
NONE						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
SIGNED <u>H. D. Raymond</u>		TITLE <u>Assistant District Superintendent</u>			DATE <u>March 15, 1965</u>	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico		Northwestern New Mexico	
T. Anhy	1404'	T. Canyon	T. Ojo Alamo
T. Salt	1485'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2540'	T. Aloka	T. Pictured Cliffs
T. Yates	2725'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg	4294'	T. Montoya	T. Mancos
T. San Andres	5270'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock	5823'	T. Ellenburger	T. Dakota
T. Blinberry	6380'	T. Gr. Wash	T. Morrison
T. Tubb	6811'	T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	367	367	Caliche				
367	1015	648	Redbed				
1015	1404	389	Redbed & Sand				
1404	1485	81	Anhy				
1485	2550	1065	Salt				
2550	2725	175	Anhy & Gyp				
2725	2915	190	Anhy, Gyp & Shale				
2915	3239	324	Anhy & Lime				
3239	4320	1081	Lime				
4320	5630	1310	Lime & Sand				
5630	6150	520	Lime				
6150	6900	750					
Total Depth 6900							
All measurements 10' above ground level.							
Estimate Number	8265						
5 - NMOC							
1 - Field							
1 - File							

Hobbs, New Mexico