

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

HOBBS OFFICE
2024 10 21 AM 1:05

5a. Indicate Type of Lease
Oil ☐ Gas ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NONE
b. TYPE OF COMPLETION		8. Farm or Lease Name
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		M. B. Weir "B"

2. Name of Operator	9. Well No.
TEXACO Inc.	10

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 728 - Hobbs, New Mexico	Skaggs Drinkard

4. Location of Well	12. County
UNIT LETTER <u>P</u> LOCATED <u>987</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM	Lea

THE <u>South</u> LINE OF SEC. <u>12</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMPM	12. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Jan. 21, 1965	Feb. 6, 1965	February 19, 1965	3565' (D. F.)	3555'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6900'	6886'	THREE		6900'	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perforate 2 7/8" O. D. Casing with one jet shot at 6812', one shot per foot from 6854' to 6866'.	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Radioactivity Log	NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.45	1400'	12 1/4"	750 Sx.	NONE
2 7/8" BLI	6.50	6896'	8 3/4"	1000 Sx.	NONE
2 7/8" TUBB	6.50	6894'	8 3/4"	1000 Sx.	NONE
2 7/8" DRK	6.50	6896'	8 3/4"	1000 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 2 7/8" Casing with one jet shot at 6812', one shot per foot from 6854' to 6866'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6812' to 6866'	500 gals acetic acid. 2000 gals 15% NE Acid 10 stages, 1 BS between stages.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
February 18, 1965		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Feb. 19, 1965	24	20/64"		97	87.9	NONE	906
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
75	- - -		97	87.9	NONE	36.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Warren Petroleum Company	C. F. Jackson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE February 23, 1965

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

Locality	Altitude (ft.)	Vegetation	Soil	Notes
T. Anhy	1400'	Canyon	Ojo Alamo	T. Penn. "B"
T. Salt	1485'	Strawn	Kirtland-Fruitland	T. Penn. "C"
B. Salt	2540'	Atoka	Pictured Cliffs	T. Penn. "D"
T. Yates	2725'	Miss	Cliff House	T. Leadville
T. 7 Rivers		Devonian	Menefee	T. Madison
T. Queen		Silurian	Point Lookout	T. Elbert
T. Grayburg		Montoya	Mancos	T. McCracken
T. San Andres	4294'	Simpson	Gallup	T. Ignacio Ortiz
T. Glorieta	5270'	McKee	Base Greenhorn	T. Granite
T. Paddock	5823'	Ellenburger	Dakota	T.
T. Blinebry	5823'	Gr. Wash	Morrison	T.
T. Tubb	6380'	Granite	Todillo	T.
T. Drinkard	6811'	Delaware Sand	Entrada	T.
T. Abo		Bone Springs	Wingate	T.
T. Wolfcamp			Chinle	T.
T. Penn.			Permian	T.
T. Cisco (Bough C)			Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367	367	Caliche				
367	1015	648	Redbed				
1015	1404	389	Redbed & Sand				
1404	1485	81	Any				
1485	2550	1065	Salt				
2550	2725	175	Any & Gyp				
2725	2915	190	Any, Gyp & Shale				
2915	3239	324	Any & Lime				
3239	4320	1081	Lime				
4320	5630	1310	Lime & Sand				
5630	6150	520	Lime				
6150	6900	750					
Total Depth	6900						
All measurements	10' above ground level.						
Estimate Number	8265						
5 - NMOC	Hobbs, New Mexico						
1 - Field							
1 - File							

5 - UNKNOWN
1 - FILE
1 - FILE

- Hobbs, New Mexico