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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE O. C. C.
FEB 24 10 22 AM '65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. B. Weir "B"	Well No. 10	Pool Name, Including Formation Skaggs Drinkard	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter P	987	Feet From The East	Line and 990	Feet From The South
Line of Section 12	Township 20-S	Range 37-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 12	Twp. 20-S	Rge. 37-E	Is gas actually connected? YES	When Feb. 19, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded January 21, 1965	Date Compl. Ready to Prod. February 19, 1965		Total Depth 6900'			P.B.T.D. 6886'		
Pool Skaggs Drinkard	Name of Producing Formation Drinkard		Top Oil/Less Pay 6812'			Tubing Depth 6896'		
Perforations One shot at 6812', & one shot per foot 6854' to 6866'						Depth Casing Shoe 6896'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"	9 5/8"		1100'			750 Sx.		
8 3/4"	2 7/8" BLI		6896'			1000 Sx.		
8 3/4"	2 7/8" TUBB		6894'			1000 Sx.		
8 3/4"	2 7/8" DRK		6896'			1000 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 15, 1965	Date of Test February 19, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 75	Casing Pressure ---	Choke Size 20/64"
Actual Prod. During Test 97	Oil-Bbls. 97	Water-Bbls. NONE	Gas-MCF 87.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent

February 23, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO do state C.C.
that the deviation record which appears on this form AM '65
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 23rd day of
February, 1965.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson
for Lea County, State of New Mexico
Lease M. B. Weir "B" Well No. 10

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
303'	1/2
817'	1/4
1255'	1/2
1960'	1/4
2458'	2 1/2
2679'	2 1/2
2772'	2
3239'	1
3713'	1
3964'	3/4
4252'	1
4634'	1 1/2
4984'	3/4
5334'	1 3/4
5742'	3/4
5922'	1/2
6117'	1/4
6278'	1/2
6400'	1
6592'	1
6761'	1
6900'	1 1/4