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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| Fee | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | NONE |
| 3. Address of Operator | | 8. Farm or Lease Name |
| TEXACO Inc. | | M. B. Weir "B" |
| 4. Location of Well | | 9. Well No. |
| UNIT LETTER P 987 FEET FROM THE East LINE AND 990 FEET FROM | | 10. Field and Pool, or Wildcat |
| THE South LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM. | | See below |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3565' (D. F.) | | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH - 6900'
9 5/8" O. D. Casing Cemented at 1400'

Blinebry Zone: Ran 6885' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6896', RA collar on 2' sub at 5484', plug at 6865'.

Tubb Zone: : Ran 6883' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6894', RA collar at 6268', Plug at 6863'.

Drinkard Zone: Ran 6885' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6896', Plug at 6886'.

Cemented above strings of 2 7/8" O. D. Casing with 500 Sx Class "C" 8% gel with FRA, plus 500 Sx Class "C" 4% gel. Pump plugs down with 500 gals acetic acid. Tested each string with 2000 P. S. I. for 30 minutes from 10:45 A. M. to 11:15 A. M. February 8, 1965. Tested O. K. Job complete 11:15 A. M. February 8, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|---|------------------------|
| SIGNED <u>H. D. Raymond</u> | TITLE Assistant District Superintendent | DATE February 9, 1965. |
| APPROVED BY <u>H. D. Raymond</u> | TITLE Engineer District 1 | DATE FEB 21 1965 |
| CONDITIONS OF APPROVAL, IF ANY: | | |