

COUNTY LEA

OPR TEXACO INC.

FIELD Weir, E. &amp; Skaggs

OWWO

STATE NM MN 21113

10 Weir, M. B. "B"

MAP

Sec 12, T-20-S, R-37-E

990' FSL, 987' FEL of Sec

CO-ORD

Re-Cmp 10-26-71

CSG & SX TUBING  
 9 5/8" at 1400' w/750 sx  
 2 7/8" at 6896'  
 2 7/8" at 6894' w/1000 sx  
 2 7/8" at 6896'

FORMATION

CLASS

DATUM

OWOF

FORMATION

DATUM

LOGS EL GR RA IND HC A

TD 6900'; PBD 6886'

(Blinebry) Perfs 5774-6036' NO NEW POTENTIAL  
 (Tubb) Perfs 6463-6592' NO CHANGE  
 (Drinkard) Perfs 6812-66' NO CHANGE

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CONT.  
 DATE

PROP DEPTH 6036'

TYPE WO

11-9-71 F.R.C. 11-11-71; Opr's Elev. 3565' DF  
 PD 6036' WO (Blinebry)  
 (Orig. comp 3-15-65 thru (Blinebry) Perfs 5774-  
 5916' & (Tubb) Perfs 6463-6592' & (Drinkard)  
 Perfs 6812-66', OTD 6900', OPB 6886')  
 TD 6900'; PBD 6886'; COMPLETE  
 Perf 5920-29', 5950-59', 5986-90', 6009',  
 6028', 6032', 6036' w/2 SPF  
 Acid (5774-6036') 2000 gals  
 Frac (5774-6036') 20,000 gals oil + 20,000# sd  
 11-11-71 COMPLETION REPORTED

|                        |                                         |       |                        |           |          |
|------------------------|-----------------------------------------|-------|------------------------|-----------|----------|
| COUNTY                 | LEA                                     | FIELD | Weir, E.-Bli/Tubb /    | STATE NM  | MAP      |
| OPR                    | TEXACO INC.                             |       | ((Gas)/Skaggs-Drinkard |           |          |
|                        | 10 Weir, M. 3. "B"                      |       |                        |           |          |
|                        | Sec. 12, T-20-S, R-37-E                 |       |                        |           |          |
|                        | 990' fr S Line & 987' fr E Line of Sec. |       |                        |           | EL 35652 |
|                        | Spud 1-21-65; Cmp 3-15-65 (B);          | CLASS |                        | FORMATION | DATUM    |
|                        | 2-19-65(D); 2-25-65(T)                  | LOG   | Yates                  | 2725      |          |
| CSG & SX - TUBING      |                                         |       | SA                     | 4294      |          |
| 9 5/8" 1400' 750       |                                         |       | Glor                   | 5270      |          |
| 2 7/8" 6896')          |                                         |       | Bli                    | 5823      |          |
| 2 7/8" 6894')          | 1000                                    |       | Tubb                   | 6380      |          |
| 2 7/8" 6896')          |                                         |       | Drkd                   | 6811      |          |
| LOGS EL GR RA IND HC A |                                         |       | TD 6900', PBD 6886'    |           |          |

IP Blinebry Pfs 5774-5916' Pmpd 15 BOPD. Pot. Based on 24 hr test, gravity 39., GOR 1400.  
 IP Tubb Pfs 6463-6592' Flwd 964 MCFGPD. Pot. Based on 24 hr test thru 22/64" chk., TP 400#. SI GAS WELL.  
 IP Drinkard Pfs 6812-66' Flwd 97 BOPD. Pot. Based on 24 hr test thru 20/64" chk., TP 75#, gravity 36.5, GOR 906.  
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CONT.  
DATE

PROP DEPTH 6900' TYPE

F.R. 12-17-64  
 PD 6900' - Blinebry, Tubb & Drinkard  
 Drlg. 3242'.  
 Drlg. 5742'.  
 TD 6900', prep to run casing.  
 TD 6900', PBD 6886', swbg.  
 Perf (Blinebry) @ 5774', 5793', 5802', 5826', 5833', 5844', 5855', 5862', 5877', 5883', 5898', 5907', 5916' W/1 SPI.  
 Ac. 500 gals.  
 Swbd dry.  
 Re-Ac. 2000 gals. 5774-5916'.  
 Perf (Tubb) @ 6463', 6468', 6473', 6490', 6524', 6542', 6552', 6572', 6592' W/1 SPI.  
 Ac. 500 gals.  
 Swbd 44 BLW/9 hrs.  
 Re-Ac. 1800 gals. 6463-6592'.  
 Swbd 19 BLW in 1 hr.

2-15-65

- cont. -

Perf (Drinkard) @ 6812' W/1 SPI;  
Perf 6854-66' W/1 SPF  
Ac. 500 gals.

Swbd dry

Re-Ac. 2000 gals. 6812-66'.  
Swbd 36 BLW/2 hrs.

2-23-65

TD 6900', PBD 6886', flwg load.  
Swbd 15 BLW/6 hrs from perfs 5774-5916'.

Frac 15,000 gals oil + 10,000# sd. (5774-5916')  
S & F 75 BLO + 6 BFW in 27 hrs (5774-5916')

Frac 15,000gals oil + 10,000# sd. (6463-6592')  
Flwd 34 BLO in 38 hrs (6463-6592')

3-1-65

TD 6900', PBD 6886', tstg Blinebry 5774-5916'.  
Pmpd 94 BLO in 48 hrs.

3-8-65

TD 6900', PBD 6886', tstg Blinebry 5774-5916'.  
Pmpd 70 BLO in 72 hrs (-67 BLO).

3-15-65

TD 6900', PBD 6886', COMPLETED.