		<del>-</del> _	•	
٦	NO. OF COPIES RECEIVED			
-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NAME AND 168		
	SANTA FE			
_	FILE			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAMEURA	L GAS
-	OIL			40 AM PB
	TRANSPORTER GAS			
_	OPERATOR PRORATION OFFICE			
1.	Deerator .			
	duress			
}	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New We!l Change in Transporter of:  Becompletion Oil Dry Gas			
ļ	Change in Ownership Casinghead Gas Condensate			
L				-
i	t change of ownership give name and address of previous owner	a li Tong P. C.	<u>Por 1570, lidland,</u>	70m : 797 1
ST. 1	ESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo	State Fe	ease Lease No.
	Location	1 South Tunico	7-3 Queen   1	
	Unit Letter ; 100 Feet From The 0855 Line and 3000 Feet From The 5000			
	Canatu			
ļ	Line of Section Tow	nship <u>COO</u> Range	261 , NMPM,	County
XI. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give dadress to which u	pproved copy of this form is to be sent)
ĺ	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	Tong			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	<u> </u>	give commingling order number:	1
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
	Designate Type of Completion	on - (X)	New Well Workover Deeper	Flug Back Same New 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	·			Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopin
	Perforations		<u> </u>	Depth Casing Shoe
		<del></del>	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	J. 111 J.	
	TARA AND DECUEST E	OP ALLOWARIE (Test must be a	after recovery of total volume of load	d oil and must be equal to or exceed top allow
v.	TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, s	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	us 1911, etc./
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gus-Moi
				•
	GAS WELL	4		- Cardanata
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	esting Method (https://www.his/			
VI.	CERTIFICATE OF COMPLIAN	CE	PIL CONSE	RVATION COMMISSION
			APPROVED A	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			While -
	Commission have been compiled with and that the intermedial above is true and complete to the best of my knowledge and belief.		BY	The state of the s

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation