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LAND OFFICE			
TRANSPORTER	OIL		
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OPERATOR			
PROBATION OFFICE		I I	

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator C. E. LONG Address Box 1578, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Robert A. Dean, Suite 823, Midland Tower Bldg, Midland, Texas II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee South Eunice, 7-R Queen 11373 Lunt Fee Location 660 Feet From The East Line and 1980 Ι _ Feet From The _ South Unit Letter Township 22-S Range 36-E , NMPM, County Line of Section Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Pefmian Corposation

Name of Authorized Transporter of Casinghead Gas 3119. Midland. Texas 79701
s (Give address to which approved copy of this form is to be sent) or Dry Gas None None Twp. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 22-S 36-E I 20 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. New Well Deepen Plug Back Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas - MCF Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Length of Test Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Owner-operator January 10, 19

1968

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.