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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 1 1 15 PM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name <i>South Eunice</i>	
2. Name of Operator Robert A. Dean										9. Well No. 1	
3. Address of Operator 823 Midland Tower, Midland, Texas										10. Field and Pool, or Wildcat <i>South Eunice</i>	
4. Location of Well UNIT LETTER I LOCATED 660 FEET FROM THE E LINE AND 1980 FEET FROM THE S LINE OF SEC. 20 TWP. 22S RGE. 36E NMMPM										12. County	
15. Date Spudded 10-24-64		16. Date T.D. Reached 11-3-64		17. Date Compl. (Ready to Prod.) 11-11-64		18. Elevations (DF, RKB, RT, GR, etc.) 3542 GR		19. Elev. Casinghead 3543.5			
20. Total Depth 3840		21. Plug Back T.D. 3839		22. If Multiple Compl., How Many 1		23. Intervals Drilled By Rotary Tools 292-3840 Cable Tools 0-292		25. Was Directional Survey Made Yes			
24. Producing Interval(s), of this completion — Top, Bottom, Name 3706 - 3802 Queen Sand										27. Was Well Cored No	
26. Type Electric and Other Logs Run Walex Acoustic Velocity											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 3/8		24		300		10 3/4		Cement Circulated		None	
4 1/2		9.5		3839		7 7/8		200 ex.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		3691		3690							
31. Perforation Record (Interval, size and number) 1 Shot each @ 3706, 3722, 3739, 3756, 3762, 3768, 3778, 3787, 3797 & 3802						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3706 - 3802						15,000 # Sand					
						15,000 Gals. Jellied Brine					
33. PRODUCTION											
Date First Production 11-20-64		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump 12 - 14 - 2						Well Status (Prod. or Shut-in) Prod.			
Date of Test 11-23-64		Hours Tested 24		Choke Size None		Prod'n. For Test Period 45		Oil — Bbl. 45		Gas — MCF 15	
Flow Tubing Press. None		Casing Pressure None		Calculated 24-Hour Rate 45		Oil — Bbl. 45		Gas — MCF 15		Water — Bbl. 34	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Robert A. Dean</i>						TITLE Operator			DATE March 31, 1966		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1352	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1465	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2975	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3110	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3594	T. Devonian	T. Menefee	T. Madison
T. Queen 3675	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1352	1352	Shale, Sd. Strgs. & Red Beds				
1352	1465	113	Anhy.				
1465	2975	1510	Sand w/ Anhy. Strgs.				
2975	3110	135	Dolo				
3110	3594	484	Sand & Dolo				
3594	3675	81	Dolo w/sd strgs.				
3675	3840	165	Sand w/ Dolo				