DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COM___ION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator

Sun Exploration & Production Co.

Address

P. O. Box 1861, Midland, Texas   79702

Reason(s) for filing *(Check proper box)*

New Well ☐   Change in Transporter of:

Recompletion ☐   Oil ☐   Dry Gas ☐

Change in Ownership ☐   Casinghead Gas ☐   Condensate ☐

Other *(Please explain.)*

Name Change Only
From: Sun Oil Company

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
S.E. Cone	2	Drinkard	State, Federal or Fee **State**	

Location

Unit Letter ___I___ ; __2310__ Feet From The __South__ Line and __990__ Feet From The __East__

Line of Section __26__ Township __21-S__ Range __37-E__ , NMPM, __Lea__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Texas New Mexico Pipeline

Address *(Give address to which approved copy of this form is to be sent)*

Box 1510, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren

Address *(Give address to which approved copy of this form is to be sent)*

725 Gulf Bldg. Midland, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
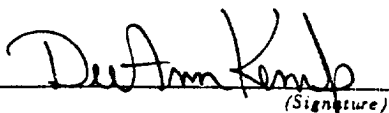
Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure *(Shut-in)*	Casing Pressure *(Shut-in)*	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

Acct. Asst. II

(Title)

1-1-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED __JAN 21 1982__ , 19 _____

BY _____ Orig. Signed by

Jerry Sexton

TITLE _____ Dist. L. Supr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply