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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | | |
|---|--------------------------------|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name | |
| 2. Name of Operator | 8. Farm or Lease Name | |
| 3. Address of Operator | 9. Well No. | |
| 4. Location of Well | 10. Field and Pool, or Wildcat | |
| UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. | 12. County | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 16. | |
| | 3383' GR | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Pull rods, pump & tubing.
2. Set CIBP @ 6440'. Perf. w/ 1/2" jet charges @ 6398, 6402, 07, 09, 13, 15 & 17'.
3. Spot 100 gal 15% NE acid across perfs. Set pkr @ 6350'. Acidize perfs w/3500 gal. 15% NE acid using ball sealers.
4. Pull tubing & treating pkr. Run packer on 2-3/8" tubing and set @ 6350'.
5. Swab Drinkard to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley TITLE Area Prod. Foreman DATE 1-27-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 28 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 27 1972

OIL CONSERVATION COMM.
HOBBE, L. L.