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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Mar 16 1965

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Texas Pacific Oil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1069, Hobbs, New Mexico		Drinkard	
4. Location of Well			
UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		<u>Lea</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/13/65	1/29/65	3/8/65	3383 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6600'	6590'		→	0-6600'
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
Drinkard 6449-6583'				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Sonic Log-Gamma Ray, Laterolog & Microlaterolog				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1277'	11"	525 sks. Reg. 4% Gel	
5-1/2"	17#	6601'	7-7/8"	825 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	6525'	6393'

31. Perforation Record (Interval, size and number) 6449-58-74-80-6500-21-26-40-47-52-58-6563'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6449-6563'	Acidized w/2000 gal. LTNE acid w/ball sealers.
		SOT w/25,000 gal. lse. oil & 22,000# sd. w/1/20# Adomit

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
3/7/65		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3/8/65	24	25/64"	→	163	630	0	3865
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
250#		→	163	630	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original signed by:		
SIGNED	John H. Hendrix	TITLE
		Area Engineer
		DATE
		3/16/65

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	T. Wolfcamp	T. Permian	T. Penn. "A"
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1115	1115	Red Bed & Sand				
1115	2845	1730	Anhydrite & Salt				
2845	3052	207	Anhydrite & Lime				
3052	6600	3548	Lime				