

COUNTY	LEA	FIELD	Drinkard	STATE	NM	MN	21119
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OPR	TEXAS PACIFIC OIL CO., INC.	MAP
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2 Cone, S. E.

Sec 26, T-21-S, R-37-E

CO-ORD

2310' FSL, 990' FEL of Sec

CLASS

CWOF

EL 33862

Re-Cmp 4-19-72

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

8 5/8" at 1277' w/525 sx

5 1/2" at 6600' w/825 sx

LOGS EL GR RA IND HC A

TD 6600'; PBD 6440'

TEMPORARILY ABANDONED

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CONT.

PROP DEPTH 6417' TYPE WO

DATE _____

F.R.C. 5-6-72; Opr's Elev. 3383' GL

PD 6417' WO (Drinkard)

(Orig. Texas Pacific Oil Co., comp 3-7-65)

thru (Drinkard) Perfs 6449-6563', OTD 6600',
OPB 6590')

5-3-72 TD 6600'; PBD 6440'; COMPLETE

CIBP @ 6440'

Perf @ 6398', 6402', 6407', 6409', 6413', 6415',
6417' w/l SPI

Acid (6398-6417') 3500 gals

Flwd no fluid + gas @ 18 MCFGPD thru 14/64" chk.

TP 40# (6398-6417')

5-6-72 COMPLETION REPORTED

LEA		FIELD Drinkard		STATE NM	
OPR TEXAS PACIFIC OIL COMPANY				MAP	
2 Cone, S. E.					
Sec. 26, T-21-S, R-37-E				CO-ORD	
2310' fr S Line & 990' fr E Line of Sec.					
Spud 1-13-65		CLASS		E	
Comp 3-7-65					
CSG & SX - TUBING		FORMATION	DATUM	FORMATION	DATUM
		LOG:			
8 5/8" 1277' 525		Anhy 1257			
5 1/2" 6600' 825		Yates 2567			
		SA 4020			
		Glor 5567			
		Tubb 6116			
LOGS EL GR RA IND HC A		Drkd 6394			
		TD 6600', PBD 6590'			

IP Drinkard Perfs 6449-6563' Flwd 163 BOPD. Pot. Based on 24 hr test thru 25/64" chk., TP 250#, GOR 3865.

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CONT.	PROP DEPTH 6600'	TYPE
DATE		

1-18-65 F.R. 12-24-64; Oper's Elev. 3386' Df
1-25-65 PD 6600' - Blinebry & Drinkard
2-1-65 Drlg. 3515'.
2-8-65 Drlg. 5010' 1m.
TD 6600', prep to log.
TD 6600', tstg.
Perf (Drinkard) @ 6449', 6458', 6474', 6480',
6500', 6521', 6526', 6540', 6547', 6552', 6558',
6563' W/1 SPI
Ac. 2000 gals.
Swbd 9 BO & AW in 10 hrs.
Frac 25,000 gals oil + 22,000# sd.
Flwd 83 BLO + 29 BNO in 24 hrs thru 25/64"
chk., TP 280#.

2-15-65 TD 6600', PBD 6590', flwg load.
Perf (Tubb) 6072-80' W/1 SPF
Ac. 1500 gals.
Frac 15,000 gals oil + 15,000# sd. 6072-80'.
2-22-65 TD 6600', PBD 6590', flwg load.
Flwd 20 BLO + 20 BW in 20 hrs thru 32/64"
chk., TP 80#. (6072-80')
Perf (Blinebry) @ 5716', 5725', 5729', 5734',
5740', 5748', 5762', 5778', 5785', 5795', 5804',
5826', 5868', 5880' W/1 SPI
Ac. 2000 gals.
Frac 30,000 gals oil + 30,000# sd. 5716-5880'.
Flwd 121 BLO + 31 BW in 24 hrs thru 16/64"
chk., TP 1100#, CP 1260#. (5716-5880')
(-589 BLO).
3-1-65 TD 6600', PBD 6590', tstg.

Did not rec load from perfs 6072-80',
Squeezed perfs 6072-80'.
Did not rec load from perfs 5716-5880',
Squeezed perfs 5716-5880' W/320 sx.
Drld out cement
3-8-65 TD 6600', PBD 6590', prep to frac.
Perf @ 5690' W/4 shots
Squeezed perf @ 5690' W/200 sx.
Re-Perf (Blinebry) @ 5716', 5725', 5729',
5734', 5740', 5748', 5762', 5778', 5785',
5795', 5804', 5826', 5868', 5880' W/1 SPI
Ac. 2000 gals.
Swbd 7 BO + 7 BW/6 hrs.
3-15-65 TD 6600', PBD 6590', swbg load.
Frac 30,000 gals oil + 30,000# sd. 5716-5880'.
Swbd 51 BLO + 10 BW in 21 hrs.

3-22-65 TD 6600', PBD 6590', rec'g load.
3-29-65 TD 6600', PBD 6590', COMPLETED.
Flwd 2000 MCFGPD from perfs 5716-5880'.
Did not rec load from perfs 5716-5880'.
Perfs 5716-5880' packed off.