

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
SUBMIT IN DUPLICATE
P.O. 1980
Hobbs NM 88241

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031621B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO, INC.				8. FARM OR LEASE NAME Britt B Well #24	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381				9. 30 025 21223	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 660 FWL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Weir Blinebry	
14. PERMIT NO. DATE ISSUED 4-18-97				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 11, T20S, R37E	
15. Date Spudded		16. Date T.D. Reached		12. COUNTY OR PARISH Lea	
17. DATE COMPL (Ready to prod.) recompletion 5-14-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3596		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7000'		21. PLUG, BACK T.D., MD & TVD 6445		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Blinebry @ 5726-5808'		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7 5/8"		24#		1344'	
4 1/2"		9.5#		7000'	
HOLE SIZE		CEMENTING RECORD		Amount Pulled	
11"		470 sx		NONE	
6 3/4"		600 sx		NONE	
30. TUBING RECORD		SIZE		DEPTH SET (MD)	
2 7/8		5837		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Blinebry with 1 SPF from 5726-32, 5748-58, 5772-76, 5791-95, 5804-08'. Squeezed Glorietta perms with 150 sx Cl C w/1% CaCl, hesitate cement w/SI pressure of 2000#.		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 5726-5808' AMT. AND KIND OF MATERIAL USED 89,000 gals SFG 89,000# RCS		33. PRODUCTION DATE FIRST PRODUCTION 5-14-97 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping WELL STATUS (Producing or PRODUCING) PRODUCING DATE OF TEST 5-20-97 HOURS TESTED 24 CHOKE SIZE TEST PERIOD 22 PROD'N. FOR OIL - BBL GAS - MCF 140 WATER - BBL GAS-OIL RATIO 6363 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS Sales		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381 BLM	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)