Form 3160-5	VITED STATES		FCRM APPROVED	
(June 1990)	DEPARTMENT OF THE INTERIOR		ਤੇudget Bureau No. 1004-0195	
	BUREAU OF LAND MANAGEME	NT <b>N.N</b>	1. Oil Conserti Sivision P93	
		PO	5. Lease Designation and Serial No.	
		1.U.	Box 1980 C 031621B	
	SUNDRY NOTICES AND REPORTS (		DS, NM688 and Allottee or Tribe Name	
	osals to drill or to deepen or reentry to a N FOR PERMIT " for such proposals	different reservoir.		
	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well				
X Oil Gas	INJECTION			
Well Well O 2. Name of Operator	ther		Britt B	
CONOCO INC.			Well #24	
3. Address and Telephone No.			9. API Well No.	
10 DESTA DR. STE 100W	MIDLAND, TX. 79705 (915) 686 - 5424 91	5 684 6381	30 025 2I223 10. Eveld and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			
Surface: 1980 FSL & 660 FWL			Weir Blinebry 11. County or Parish, State	
TD: Sec II, T20S, R37E				
			Lea, NM	
12 CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE	OF NOTICE PEROP		
		OF NOTICE, REPOR	I, OR OTHER DATA	
	sion	TYPE OF ACT	ion	
Notice of Intent		Abandonment	Change of Plans	
r==	ACCEPTIDE COMBINED	Recompletion	New Construction	
X Subsequent Report	t [	Plugging Back	Non-Routine Fracturing	
<b></b>	L_  33H 0 9 1997    =	Casing Repair	Water Shut-Off	
Final Abandonmer	it Notice	Altering Casing	Conversion to Injection	
	acs	Other: Recomplete to Blinebry	Dispose Water	
	BLM		(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give per	inent dates, including estimated	date of starting any processed work. If well is	
directionally drilled, give subsurf	ace locations and measured and true vertical depths for	all markers and zones pertinent	to this work.)*	
5-2-97: Pull r	ods & pump. Set RBP @ 5400', Sque	eze Glorietta w/l50 sx	CI C, w/I% CaCl, hesitate cement w/SI press	
5-5-97: Pull o	out of hole with packer. GIH w/bit. Test	tbgheld. Tag ceme	nt @ 5023', drill out to 5310'.	
	squeeze 500#-held. Release RBP.			
5-6-97: Perfo	rate Blinebry w I SPF 5726-5732', 574	8-58',5772-76,579 -9	5',5804-08'. Zones communicated.	
5-8-97: Jel p	acker @ 5388'. Frac Blinebry w/89,00 ed sand @ 3650', clean out frac sand.	u gais SFG 3500 with		
	out frac sand to SN @ 5380'.		ROSV ROSV	
	but of hole with packer.			
	hole with production tubing, land tub	ing with SN @ 5837'.	$\leq 2 \leq 2$	
5-14-97: Go in	hole with pump. load tubing. Prep to	put on production.		
			RECEIVE	
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	$\frown$			
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14. I hereby certify that the foregoing is t	t-A-/			
The thereby certify that the following is				
Mar de	Ann E. Ritchie			
Signed This second as Shite of	Title REGULATORY A	GENT	Date: 6-4-97	
(This space for Federal or State office	; use)			
Approved by	Title		Date	
Conditions of approval, if any:				
Title 18 U.S.C. Section 1001 makes -	cime for any namon line in the set of the			
statements or representations as to any n	crime for any person knowingly and willfully to make to a natter within its jurisdiction.	riy department or agency of the l	United States any faile, flictitious or fraudulent	
	*See Instruction o	n Reverse Side		
DIST: BLM(5) NMOCD(1)				

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