rgy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brazos	Rd. Aztic,	NM 87410		Santa I	Fe, NM	87504	4-2088				·		
District IV PO Box 2088, S	anta Fe NM	87504-2088									AMENDED REPORT		
I.	R	EQUES'				D AU	THORI	ZATI	ON TO TE				
0-		1. Opertor nar	ne and Address	1					2 OGRID	Number			
Conoco Inc. 10 Desta Dr. Ste 100W							005				0/3 Reason for Filling Code		
Midland, Tx. 79705-4500							1 4/				nge Property Code		
							Pool Name				6. Pool Code		
30 - 0 25-2			Wier Blinebry						63780 9 Well Nember				
Ĭ	ropertyCode 018722		8 Property Name SEMU Skaggs B								•		
	Location	1		SEM	Skag	gs B			J	87			
UL or lot. no. Section		Township			Feet from the		North/South Line		Feet from the	n the East/West Line Couunty			
М	14	208	37E		99	990		South		West	Lea		
11	Bottom	Hole Lo	cation										
UL or Lot	Section	Township	Range Let. Idn.		Feet from the		North/South Line		Feet from the	Eest/West	Line county		
12 Lse Code	13. Produc	ing Method (	Code 14. Ga	s Connection Da	ite 15. C	-129 Per	mit Number	<del>                                     </del>	6. C-129 Effective	Date	17. C-12b Expiration Date		
F		P											
III. Oil and	d Gas Tra	nsporters	5										
18 Transpo OGRID		·	19. Transporter Name and Address				QC (	21. O/G	22. POD ULSTR Location and Desciption				
138648		An	Amoco Pipeline - ICT				110	0 /					
138048		502 NW Ave. Levelland, TX 79336-3914				0769010 O							
Dyne			rgy Midstream Services			<i>,</i>					<u></u>		
02465	0	6 Desta Dr., Suite 3300 Midland, TX 79705				2805300 G c							
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									1 5 -				
IV D	1 177												
IV. Produ	icea wa	ater				4. POD	ULSTR Loc	ation and	Description				
076	59050	1/											
V. Well		tion Dat	a						· ·		·		
<del></del>	pud Date		26 Rea dy Date 27			28 PBTD			29 Perforationa DHC,DC,MC		DHC,DC,MC		
		<u> </u>			O Tables Sie								
30. Hole Size			31. Casing & Tubing Size			32 Depth Set				·	33. Sacks Cement		
										<del></del>			
							·				<del></del>		
VI. Well Test Data  34. Date New Oil 35. Gas Delivery Date 36. Test Date							37. Test Length 38. Tbg. Pressure 39. Csg. Pressure						
St. Date New Oil		35. Gas Benivery Benevation 100. Te			1007 22 410								
40. Choke Siz e		<del>                                     </del>	41. Oil 42. Wate			43. Gas			44. AOF		45. Test Method		
1.	-			Division have be mplete to the be			0	II CC	NSERVA	LION DI	IVISION		
knowledge an	with and that the information given above is true and complete to the best of my knowledge and belief							OIL CONSERVATION DIVISION  Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS  ORIGINAL SIGNED BY CHRIS WILLIAMS					
Signature: Rom Wilkes							DISTRICT I SUPERVISOR						
Printed name:	Wilkes	· · · · · · · · · · · · · · · · · · ·		Title									
Title Sr. Staff Regulatory Assistant							Approval Date: AUG 2 0 1999						
Date 08/05/99 Phone 915/686-5580													
47. If this i	is a chang	ge of oper	rator fill in the	OGRID number an	nd name of the p	revious o	perator						
Previous	Operato	r Signatui	re	Prin	ited Name	•			Title		Date		
		_		1 1111		-			<del>-</del>		/		