

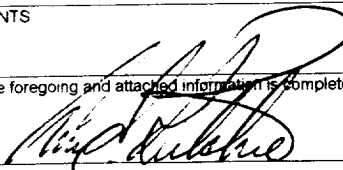
Form 3160-4  
(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas  
PO Box 180  
Holbro, NM  
SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.  
NM0557686  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME SEMU Tubbs Skaggs B Well #87	
2. NAME OF OPERATOR CONOCO, INC.		9. API Number 30 025 21232	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		10. FIELD AND POOL, OR WILDCAT Weir Blinebry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FWL Unit Ltr M At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 14, T20S, R37E	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
DATE ISSUED		13. STATE NM	
15. Date Spudded	16. Date T.D. Reached	17. DATE COMPL (Ready to prod.) 7-4-97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
20. TOTAL DEPTH, MD & TVD 6609'		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Blinebry @ 5678'-5762'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
			CEMENTING RECORD
			Amount Pulled
			NONE
			NONE
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8
30. TUBING RECORD			
			DEPTH SET (MD)
			5840'
31. PERFORATION RECORD (Interval, size and number)			
Blinebry w/2 SPF @ 5678-82', 5704-08', 5714-18', 5728-32', 5744-46', 5758-62'			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
5678-5762'		1500 gals 15% HCL, 95 bbls SFG 4000 pad	
		242 bbls w/.75 ppg 100 mesh,	
		119 bbl pad, 660 bbl SFG w/	
		130,000# 16/30 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-1-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping	
WELL STATUS (Producing or PRODUCING)			
DATE OF TEST 8-5-97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR OIL - BBL TEST PERIOD 21
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS - MCF. 78
WATER - BBL 0		GAS-OIL RATIO 3714	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS Sales		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS C-104		ACCEPTED FOR RECORD PETER W. CHESTER	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381		MAY 12 1997	
SIGNED 		BUREAU OF LAND MANAGEMENT 4-22-95 WELL RESOURCE AREA	
TITLE Ann E. Ritchie, Regulatory Agent		DATE	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)