

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

990' FSL & 660' FWL
Sec. 14, T-20S, R-37E

5. Lease Designation and Serial No.

NM 5576860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Tubb
SEMUR No. 87

9. API Well No. 30-025-5232
30-039-21232

10. Field and Pool, or Exploratory Area

Weir Blinbry

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well from the Monument Tubb to the Weir Blinbry Pool by the following procedure:

1. Set CIPB @ 6350' over the top of the current Tubb completion.
2. Dump 35' of cement on top of CIBP.
3. Pressure test casing to 500 psig.
4. Perforate Blinbry from 5660-5810'.
5. Fracture stimulate Blinbry.
6. Clean out wellbore and put on production

RECEIVED
JUN 12 A 9:49
N.M. OIL CONSERVATION DIVISION

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass
(ORIG. SCD.) DAVID R. GLASS

Title

Jerry W. Hoover
Sr. Conservation Coordinator

Date 6/11/97

Approved by

Conditions of approval if any:

Title

PETROLEUM ENGINEER

Date JUN 12 1997